API Well Number: 43013522420000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Ocampo 4-9C4	
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** ALTAMONT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR EP ENERGY E&P COMPANY, L.P.	**7. OPERATOR PHONE** 713 997-5038
8. ADDRESS OF OPERATOR 1001 Louisiana, Houston, TX, 77002	**9. OPERATOR E-MAIL** maria.gomez@epenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee **11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●	**12. SURFACE OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Guillermo & Marina Ocampo	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 714-396-7455
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1250 N. State College Blvd, SPC 16, Anaheim, CA 92806	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') **18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●	**19. SLANT** VERTICAL ● DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	701 FNL 1998 FWL	NENW	9	3.0 S	4.0 W	U
Top of Uppermost Producing Zone	701 FNL 1998 FWL	NENW	9	3.0 S	4.0 W	U
At Total Depth	701 FNL 1998 FWL	NENW	9	3.0 S	4.0 W	U

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 701	**23. NUMBER OF ACRES IN DRILLING UNIT** 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2100	**26. PROPOSED DEPTH** MD: 12600 TVD: 12600
27. ELEVATION - GROUND LEVEL 6036	**28. BOND NUMBER** 400JU0708	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** Duchesne City

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	20	13.375	0 - 600	54.5	J-55 ST&C	9.0	Class G	1292	1.15	15.8
Surf	12.25	9.625	0 - 2500	40.0	N-80 LT&C	9.5	Unknown	312	3.16	11.0
							Unknown	195	1.3	14.3
I1	8.75	7	0 - 9500	29.0	HCP-110 LT&C	10.6	Unknown	464	2.31	12.0
							Unknown	91	1.91	12.5
L1	6.125	5	9300 - 12600	18.0	HCP-110 LT&C	13.5	Unknown	196	1.47	14.2

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Maria S. Gomez	**TITLE** Principal Regulatory Analyst	**PHONE** 713 997-5038
SIGNATURE	**DATE** 06/06/2013	**EMAIL** maria.gomez@epenergy.com

API NUMBER ASSIGNED
43013522420000

APPROVAL

Permit Manager

RECEIVED: August 12, 2013

Ocampo 4-9 C4
Sec. 9, T3S, R4W
DUCHESNE COUNTY, UT

EP ENERGY E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

Formation	Depth
Green River (GRRV)	4,683' TVD
Green River (GRTN1)	5,233' TVD
Mahogany Bench	6,173' TVD
L. Green River	7,673' TVD
Wasatch	9,503' TVD
T.D. (Permit)	12,600' TVD

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

Substance	Formation	Depth
	Green River (GRRV)	4,683' MD / TVD
	Green River (GRTN1)	5,233' MD / TVD
	Mahogany Bench	6,173' MD / TVD
Oil	L. Green River	7,673' MD / TVD
Oil	Wasatch	9,503' MD / TVD

3. **Pressure Control Equipment:** (Schematic Attached)

A 4.5" by 20.0" rotating head on structural pipe from surface to 600' MD/TVD. A 4.5" by 13-3/8" Smith Rotating Head from 600' MD/TVD to 2,500' MD/TVD on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 2,500' MD/TVD to 9,500' MD/TVD. A 10M BOE w/ rotating head, 5M annular, blind rams & mud cross from 9,500' MD/TVD to TD (12,600' MD/TVD).

The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 10M spool, 11" x 10M psi BOP and 5M psi annular will be nippled up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1,500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly

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cock and floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test / 4,000 psi high test. The 10M BOP will be installed with 3-½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 404 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

A) Pason Gas Monitoring 600' - TD
B) Mud logger with gas monitor – 2,500' to TD (12,600' MD/TVD)
C) Choke manifold with one manual and one hydraulic operated choke
D) Full opening floor valve with drill pipe thread
E) Upper and lower Kelly cock
F) Shaker, de-sander and centrifuge

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.
All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations for intermediate and production hole will be based on minimum 10% excess over gauge hole volumes. Actual volumes pumped will be a minimum of 10% excess over caliper volume to designed tops of cement for any section logged. A minimum of 50% excess over gauge volume will be pumped on surface casing.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	9.0 – 9.5
Intermediate	WBM	9.0 – 10.6
Production	WBM	10.6 – 13.5

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Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program**:

Logs:
Mud Log: 2,500' MD/TVD – TD (12,600' MD/TVD)
Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from surface casing shoe to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 12,600' TVD equals approximately 8,845 psi. This is calculated based on a 0.702 psi/ft gradient (13.5 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 6,073 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 9,500' TVD = 7,600 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 6,073 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

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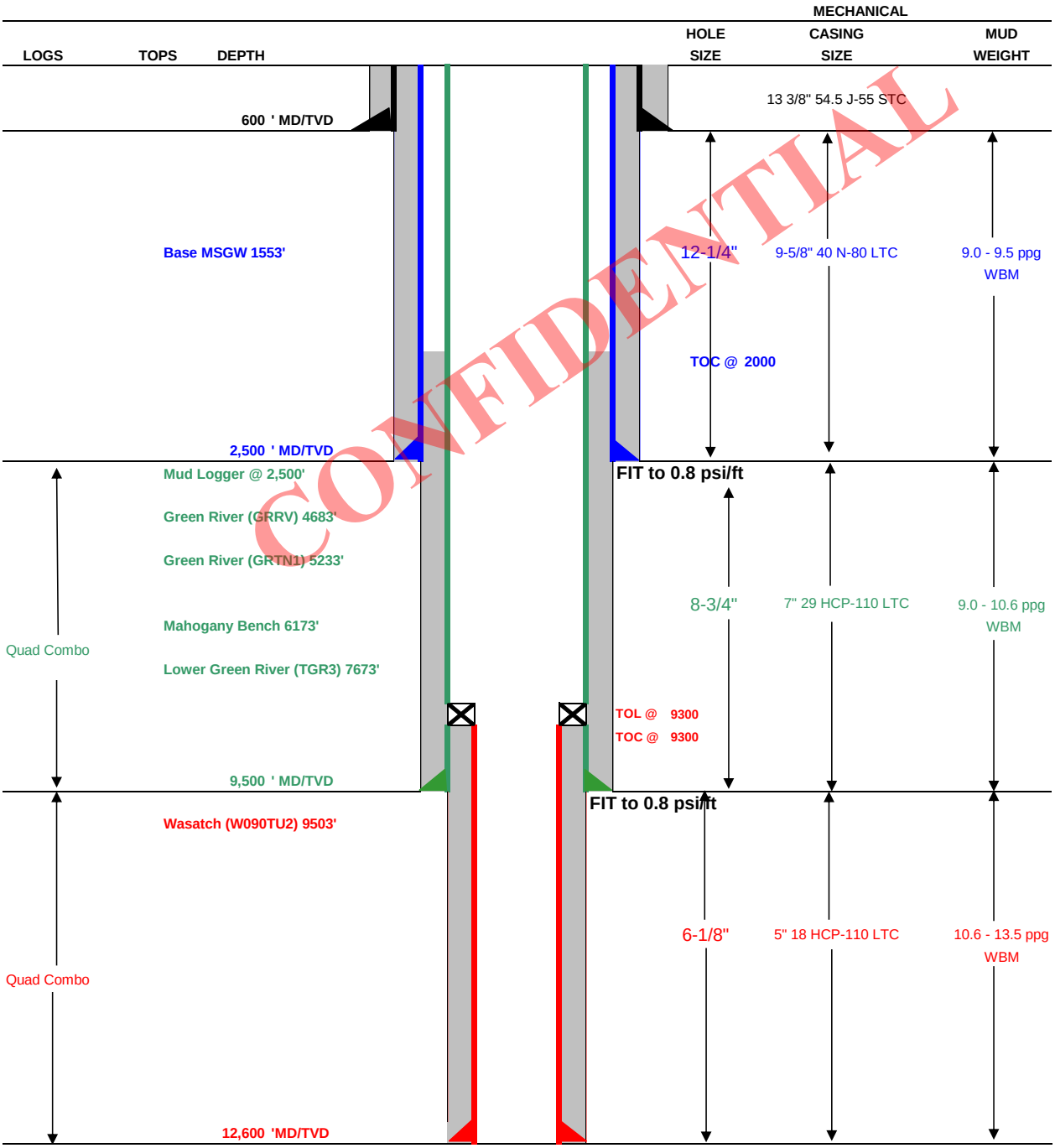
EP ENERGY

Drilling Schematic

Company Name:	EP ENERGY	**Date:**	June 3, 2013
Well Name:	Ocampo 4-9C4	**TD:**	12,600
Field, County, State:	Altamont , Duchesne, Utah	**AFE #:**	161137
Surface Location:	Sec 9 T3S R4W 701' FNL 1998' FWL	**BHL:**	Straight Hole
Objective Zone(s):	Green River, Wasatch	**Elevation:**	6036'
Rig:	Precision 404	**Spud (est.):**	TBD

BOPE Info: 4.5 x 13 3/8 rotating head from 600' to 2,500' 11 5M BOP stack and 5M kill lines and choke manifold used from 2,500' to 9,500' 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 9,500' to TD (12,600' MD/TVD)



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DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	600	54.5	J-55	STC	2,740	1,130	514
SURFACE	9-5/8"	0	2500	40.00	N-80	LTC	5,750	3,090	737
INTERMEDIATE	7"	0	9500	29.00	HCP-110	LTC	11,220	9,750	797
PRODUCTION LINER	5"	9300	12600	18.00	HCP-110	LTC	13,950	14,360	495

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		600	Class G + 3% CACL2	1292	100%	15.8 ppg	1.15
SURFACE	Lead	2,000	EXTENDACEM (TM) SYSTEM: 5 lbm/sk Silicalite Compacted + 0.25 lbm/sk Kwik Seal + 0.125 lbm/sk Poly-E-Flake + 2% Bentonite	312	75%	11.0 ppg	3.16
	Tail	500	HALCEM (TM) SYSTEM: 3 lbm/sk Silicalite Compacted + 1% Salt + 0.3% Econolite + 0.25 lbm/sk Poly-E-Flake + 0.25 lbm/sk Kwik Seal + 0.5% HR-5	195	50%	14.3 ppg	1.30
INTERMEDIATE	Lead	6,500	EXTENDACEM (TM) SYSTEM: 4% Bentonite + 0.4% Econolite + 0.2% Halad(R)-322 + 3 lbm/sk Silicalite Compacted + 1.2% HR-5 + 0.125 lbm/sk Poly-E-Flake	464	10%	12.0 ppg	2.31
	Tail	1,000	EXPANDACEM (TM) SYSTEM: 0.2% Econolite + 0.3% Versaset + 0.9% HR-5 + 0.3% Super CBL + 0.2% Halad(R)-322 + 0.125 lbm/sk Poly-E-Flake	91	10%	12.5 ppg	1.91
PRODUCTION LINER		3,300	EXTENDACEM (TM) SYSTEM: 0.3% Super CBL + 0.1% SA-1015 + 0.3% Halad(R)-413 + 0.5% SCR-100 + 0.125 lbm/sk Poly-E-Flake + 3 lbm/sk Silicalite Compacted + 20% SSA-1	196	25%	14.20	1.47

FLOAT EQUIPMENT & CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,000'.
LINER	Float shoe, 1 joint, float collar. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Brad MacAfee 713-997-6383

MANAGER: Tommy Gaydos

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EP ENERGY E&P COMPANY, L.P.

OCAMPO 4-9C4

SECTION 9, T3S, R4W, U.S.B.&M.

PROCEED NORTH ON STATE ROAD 87 FROM THE INTERSECTION OF STATE ROAD 87 WITH US HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 5.98 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL SOUTHEASTERLY THENEASTERLYON A COUNTY D ROAD 2.26 MILES TO THE BIGINNING OF THE ACCESS ROAD;

TURN RIGHT AND FOLLOW ROAD FLAGS SOUTHEASTERLY0.29 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 8.53 MILES.

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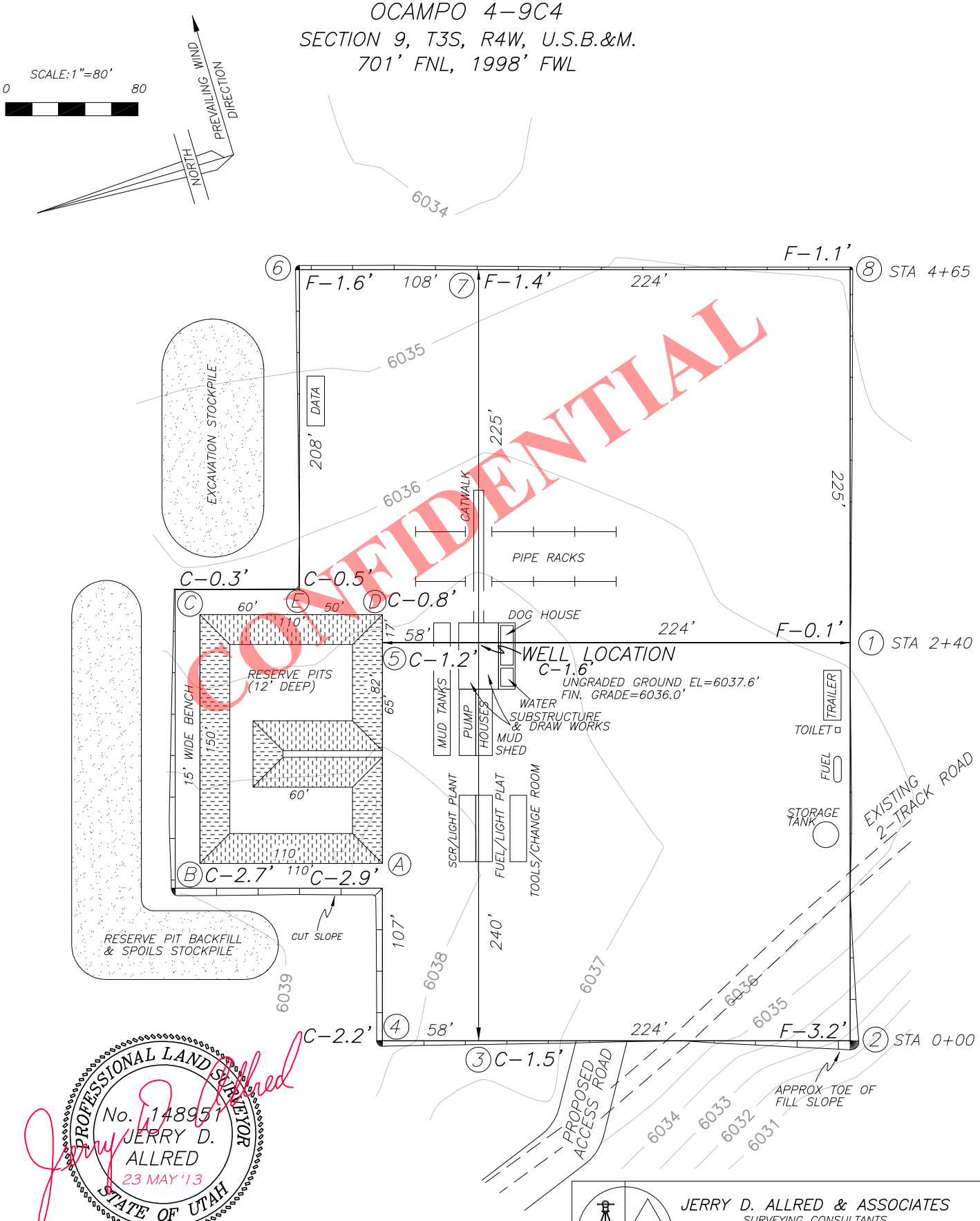
EP ENERGY E & P COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR
OCAMPO 4-9C4
SECTION 9, T3S, R4W, U.S.B.&M.
701' FNL, 1998' FWL



PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
23 MAY '13
STATE OF UTAH

Jerry D. Allred

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

23 MAY 2013 01-128-407

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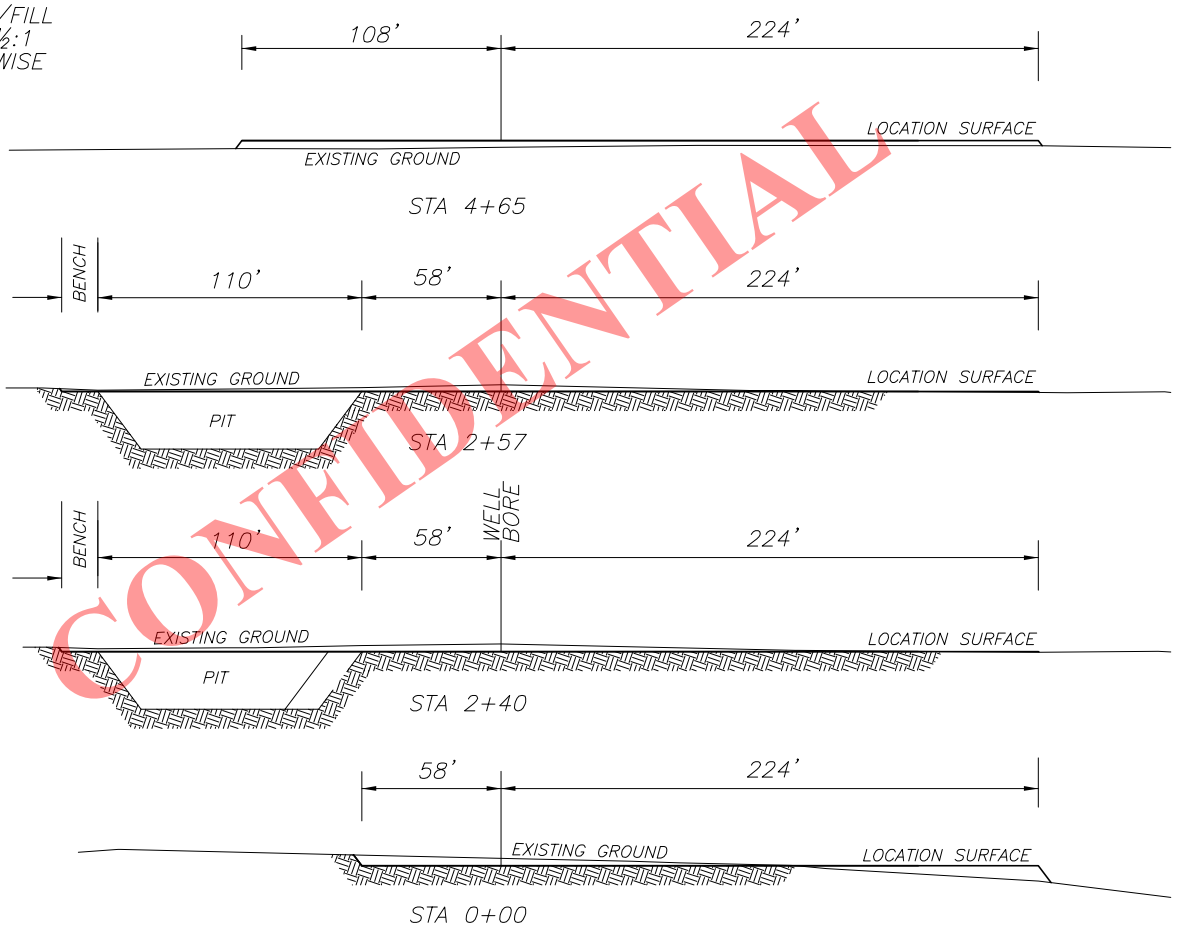
EP ENERGY E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR
OCAMPO 4-9C4
SECTION 9, T3S, R4W, U.S.B.&M.
701' FNL, 1998' FWL

1"=40'
X-SECTION SCALE
1"=80'

NOTE: ALL CUT/FILL SLOPES ARE 1½:1 UNLESS OTHERWISE NOTED



APPROXIMATE YARDAGES

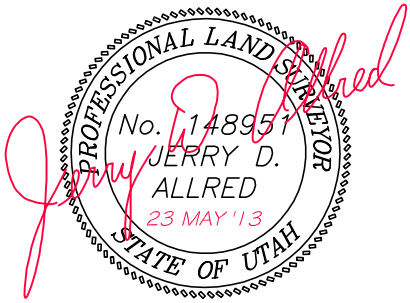
TOTAL CUT (INCLUDING PIT) = 10,693 CU. YDS.

PIT CUT = 4955 CU. YDS.
TOPSOIL STRIPPING: (6") = 3080 CU. YDS.
REMAINING LOCATION CUT = 2658 CU. YDS

TOTAL FILL = 2658 CU. YDS.

LOCATION SURFACE GRAVEL=1653 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=258 CU. YDS.



Jerry D. Allred

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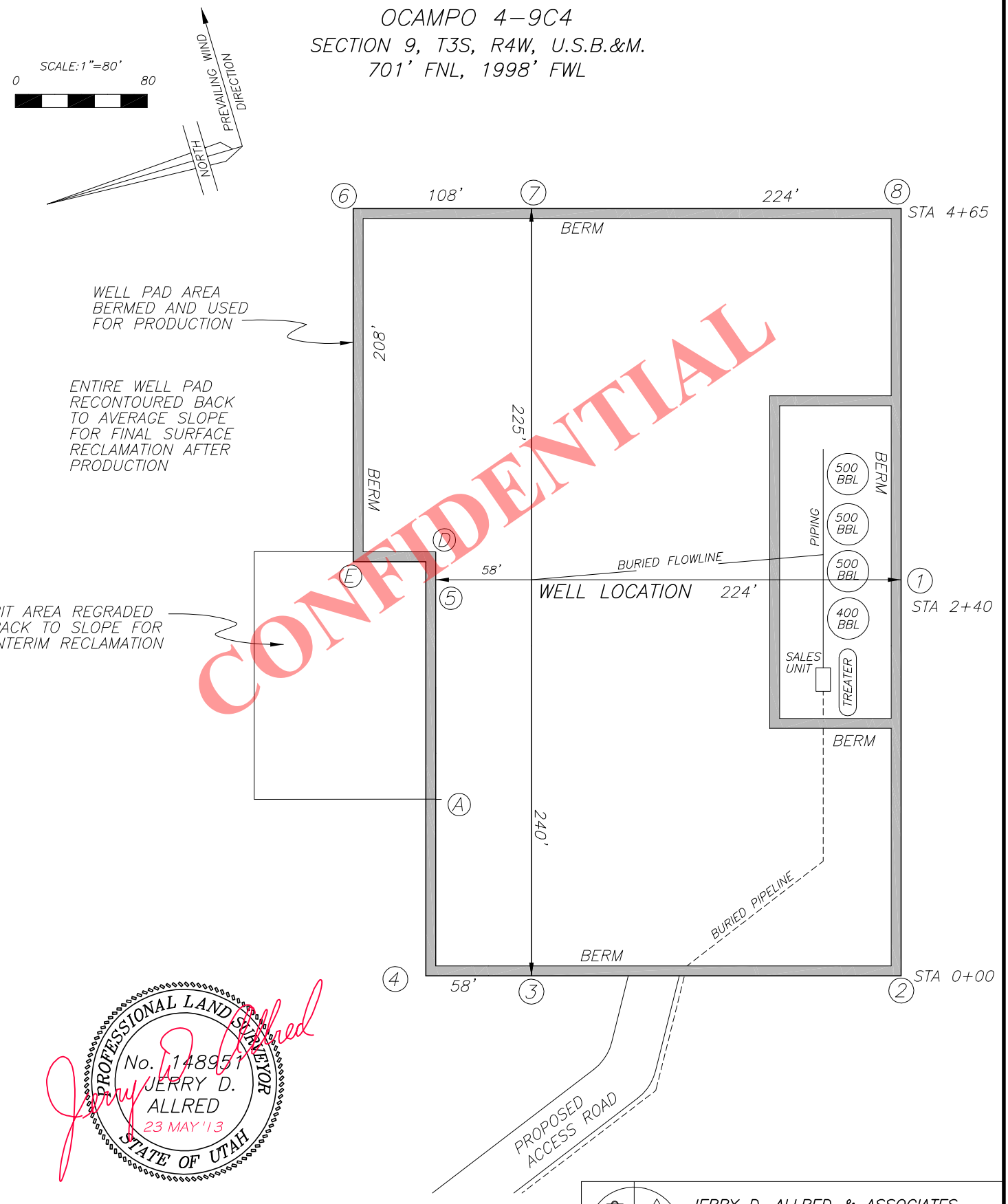
RECEIVED: June 06, 2013

EP ENERGY E & P COMPANY, L.P.

FIGURE #3

LOCATION LAYOUT FOR
OCAMPO 4-9C4
SECTION 9, T3S, R4W, U.S.B.&M.
701' FNL, 1998' FWL



PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
23 MAY '13
STATE OF UTAH

Jerry D. Allred

JERRY D. ALLRED & ASSOCIATES
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1235 NORTH 700 EAST--P.O. BOX 975
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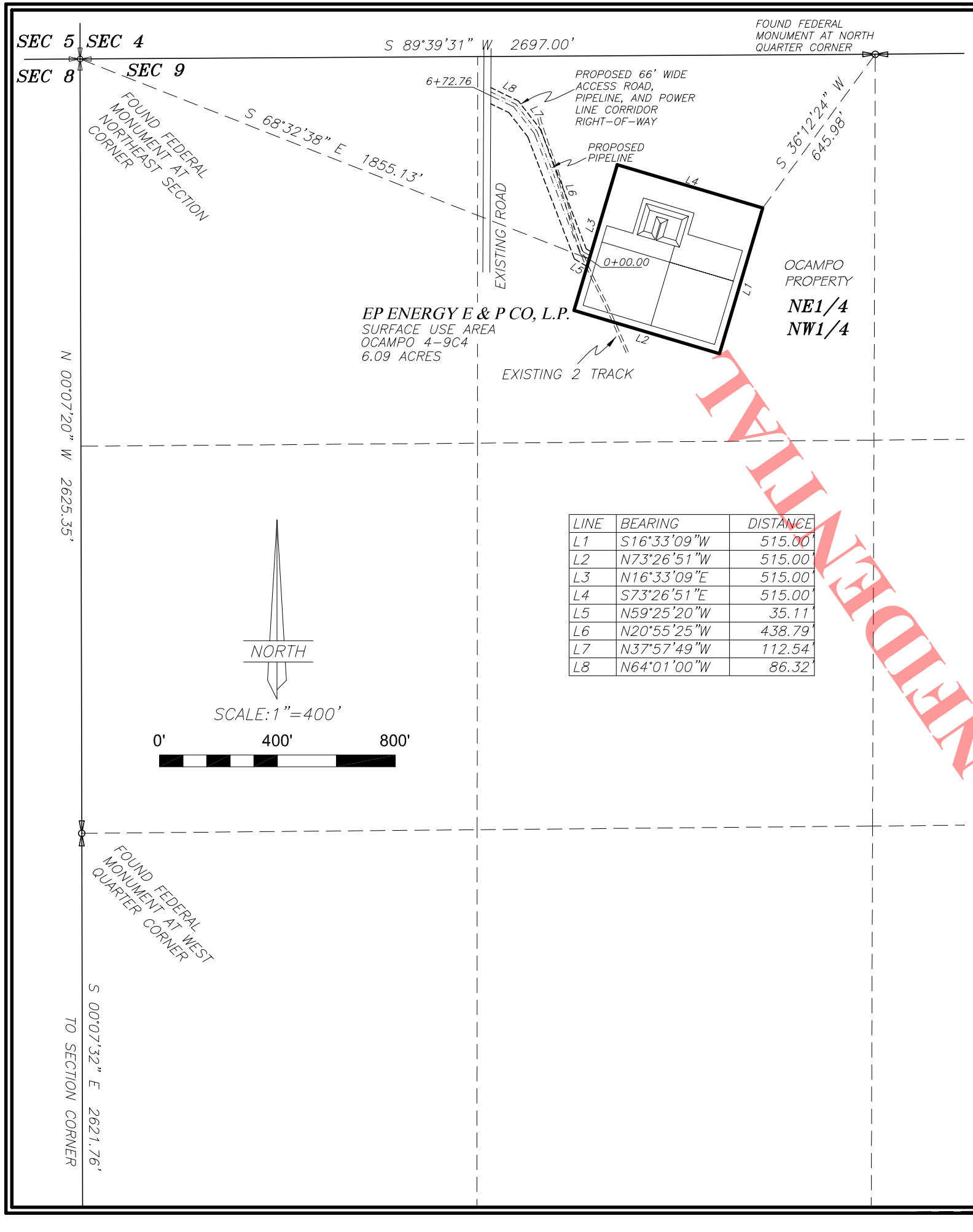

LINE	BEARING	DISTANCE
L1	S16°33'09"W	515.00'
L2	N73°26'51"W	515.00'
L3	N16°33'09"E	515.00'
L4	S73°26'51"E	515.00'
L5	N59°25'20"W	35.11'
L6	N20°55'25"W	438.79'
L7	N37°57'49"W	112.54'
L8	N64°01'00"W	86.32'

LOCATION USE AREA, ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY SURVEY FOR

EP ENERGY E&P COMPANY, L.P.

OCAMPO 4-9C4

NE¼NW¼, SECTION 9, TOWNSHIP 3 SOUTH, RANGE 4 WEST, U.S.B.&M.
DUCHESNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

Commencing at the North Quarter Corner of Section 9, Township 3 South, Range 4 West of the Uintah Special Base and Meridian;
Thence South 36°12'24" West 645.98 feet to the TRUE POINT OF BEGINNING;
Thence South 16°33'09" West 515.00 feet;
Thence North 73°26'51" West 515.00 feet;
Thence North 16°33'09" East 515.00 feet;
Thence South 73°26'51" East 515.00 feet to the TRUE POINT OF BEGINNING, containing 6.09 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, pipeline, and power line right-of-way over portions of Section 9, Township 3 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows;
Commencing at the Northwest Corner of said Section 9;
Thence South 68°32'38" East 1855.13 feet to the TRUE POINT OF BEGINNING;
Thence North 59°25'20" West 35.11 feet;
Thence North 20°55'25" West 438.79 feet;
Thence North 37°57'49" West 112.54 feet;
Thence North 64°01'00" West 86.32 feet to the East line of an Existing Road.
Said right-of-way being 672.76 feet in length with the sidelines being shortened or elongated to intersect said Existing Road.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
23 MAY '13
STATE OF UTAH

Jerry D. Allred, Professional Land Surveyor, Certificate 148951 (Utah)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°15'22.90258"N AND LONG. 110°23'21.19760"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

23 MAY 2013 01-128-407

JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

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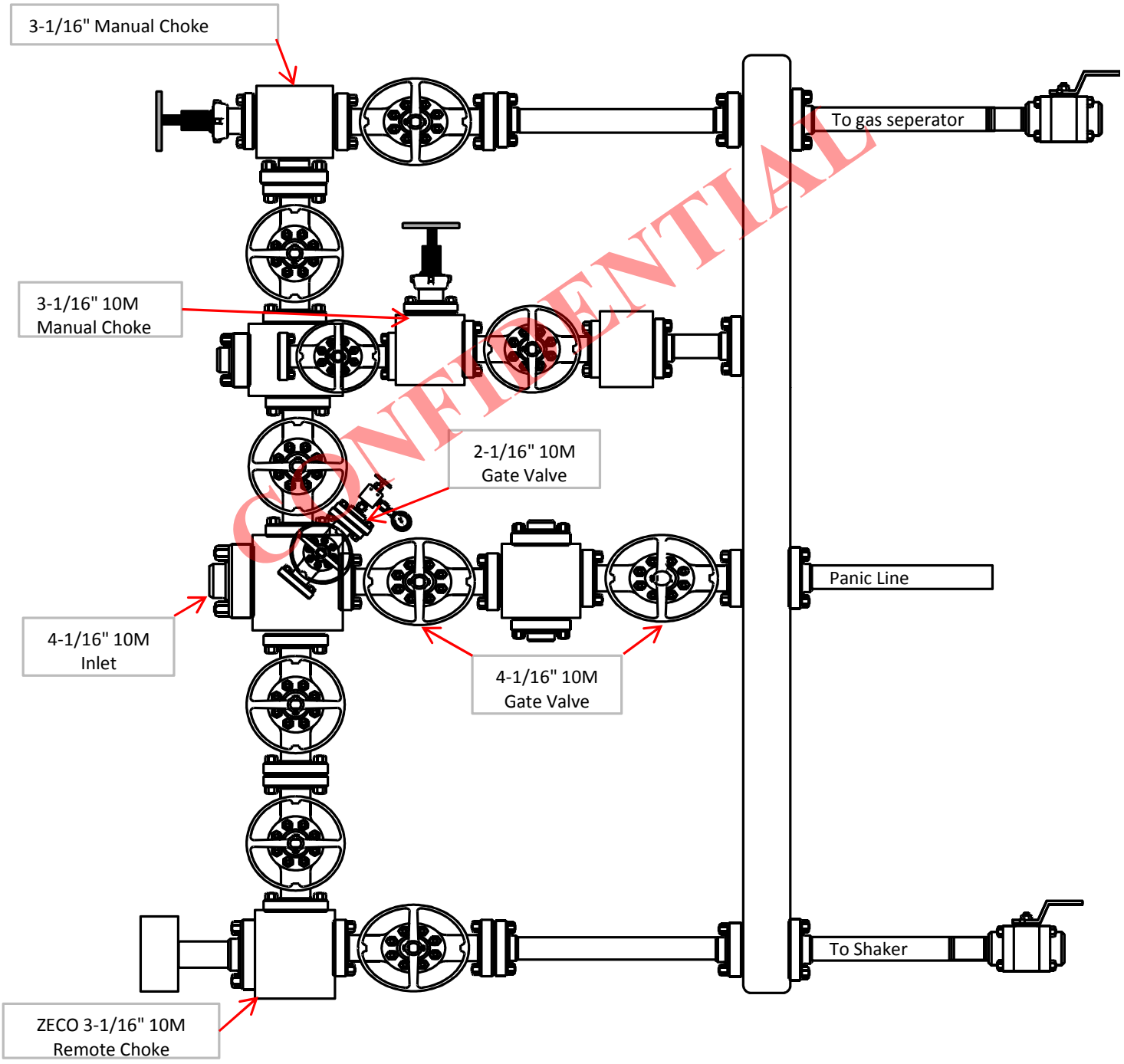
API Well Number: 43013522420000

EP ENERGY

10M Choke Monifold Configuration
Well: Ute Tribal 2-14A3

All valves on the Choke Manifold are 3-1/16" 10M except for those that are identified below.



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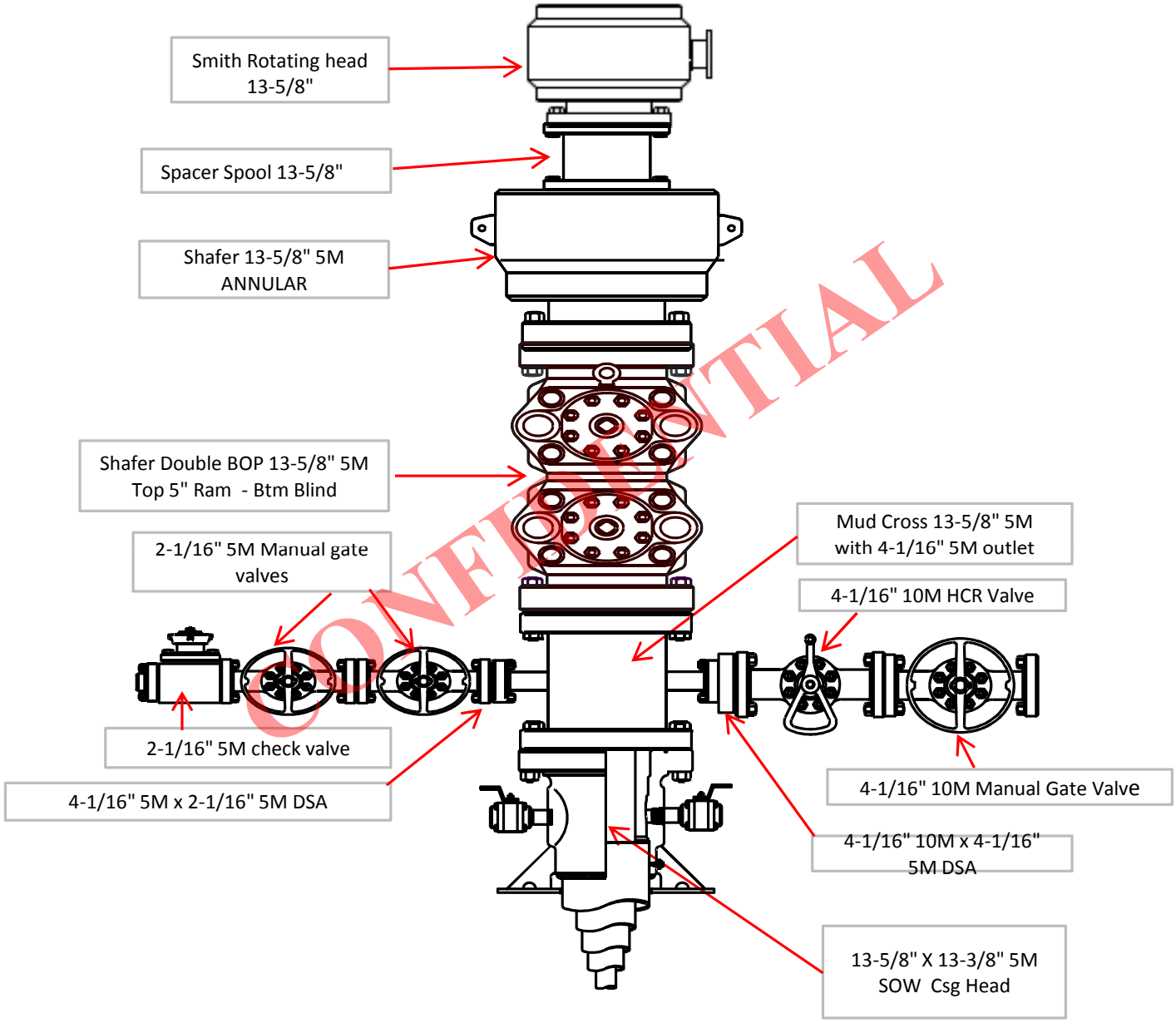
EP ENERGY

Surface 13-5/8" 5M BOP Configuration
Well: Ute Tribal 2-14A3



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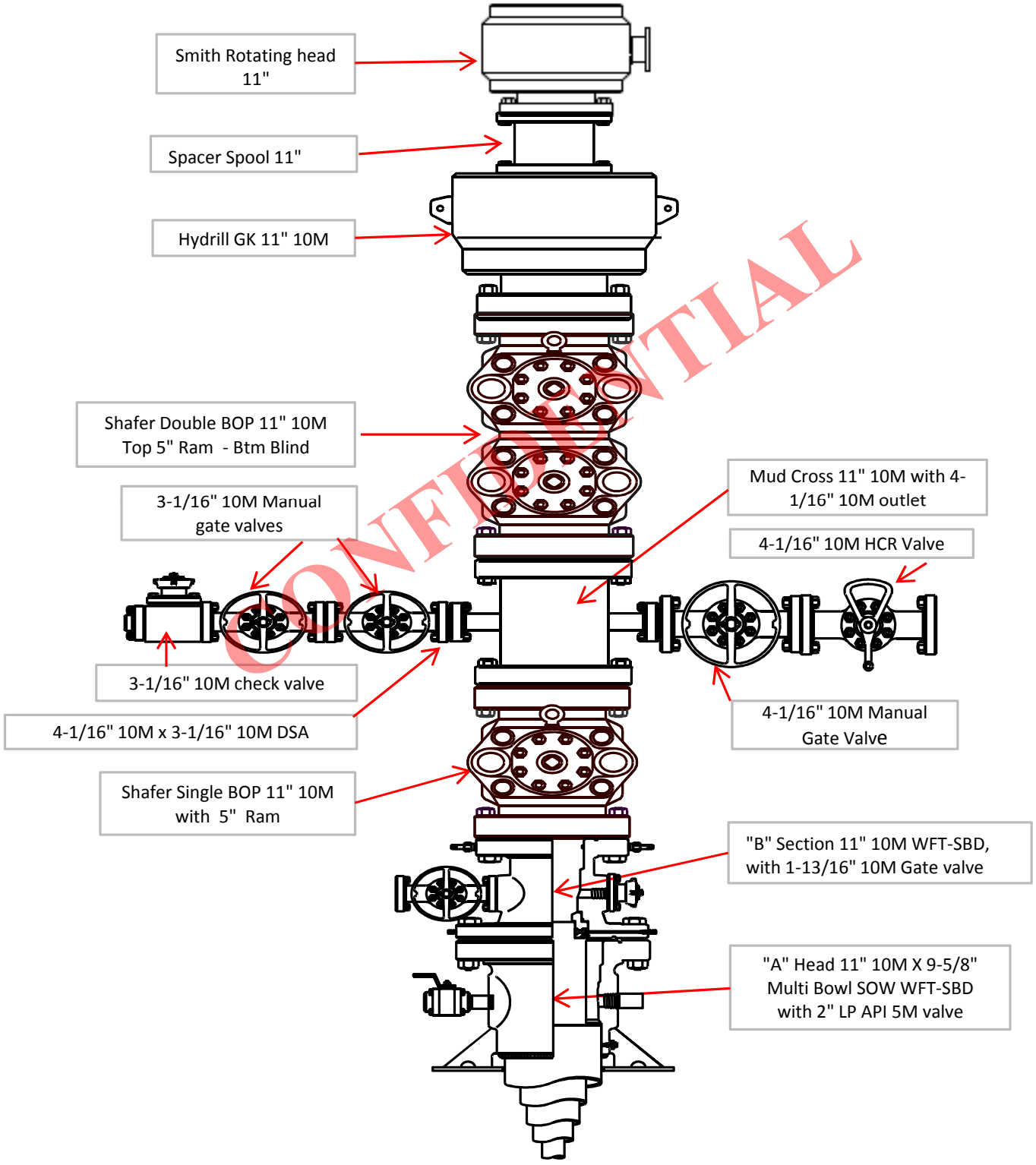
EP ENERGY

Intermediate 11" 10M BOP Configuration
Well: Ute Tribal 2-14A3



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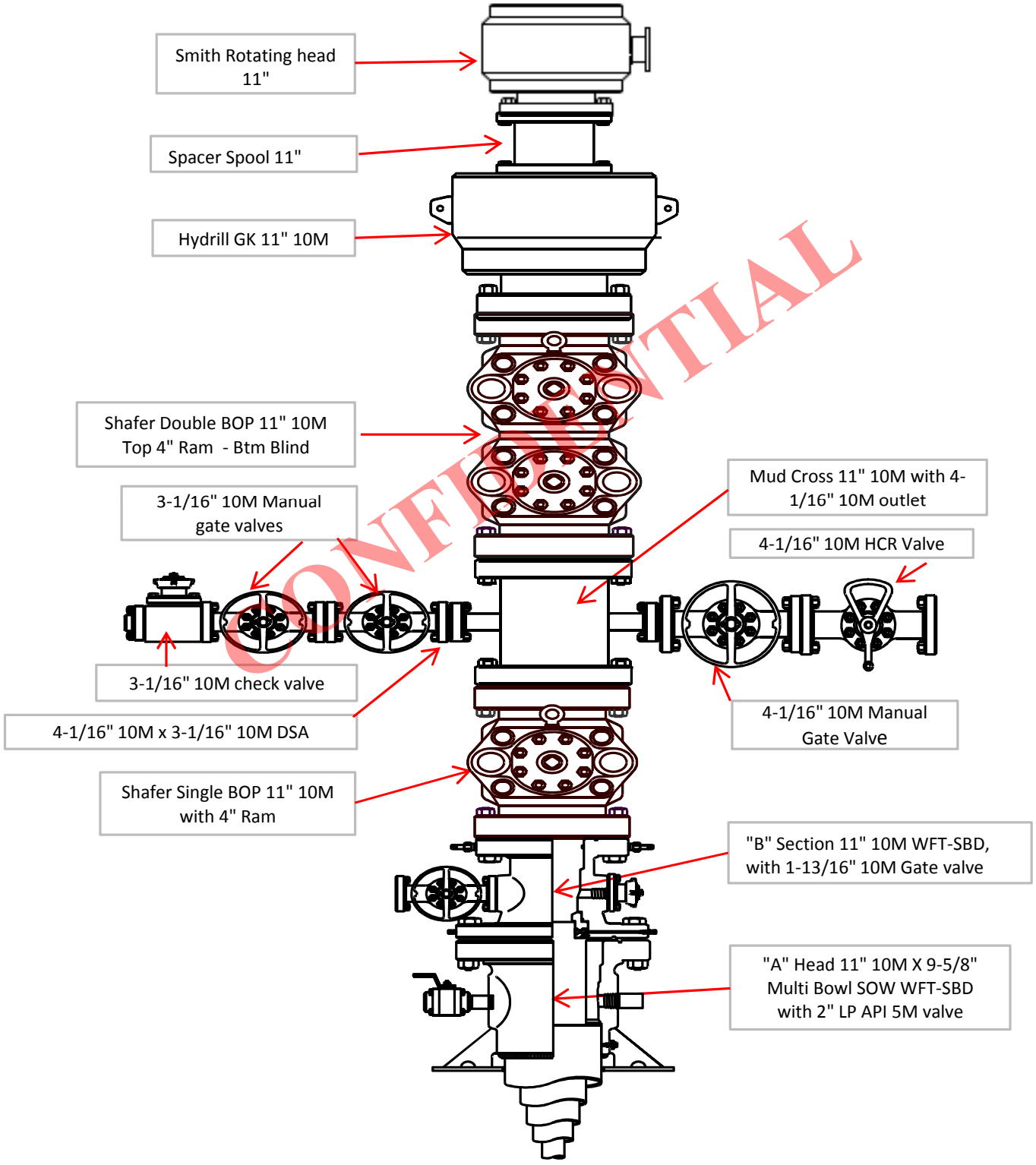
EP ENERGY

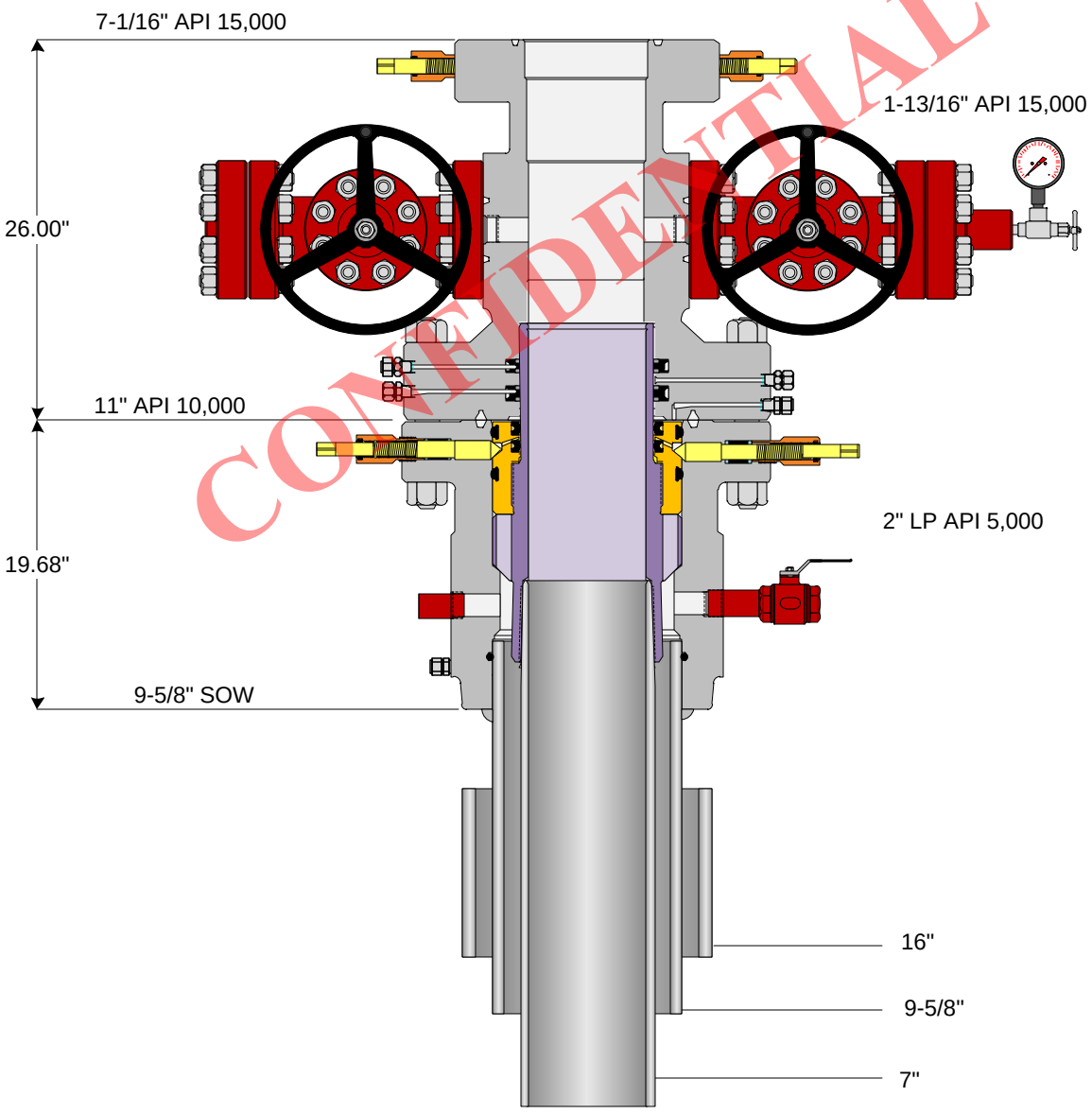
Production 11" 10M BOP Configuration
Well: Ute Tribal 2-14A3



RECEIVED: June 06, 2013

NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THIS DRAWING ARE ESTIMATED DIMENSIONS AND ARE FOR REFERENCE ONLY.

WFT-SBD SYSTEM
PRODUCTION
PHASE



Weatherford®

Customer:	EP ENERGY	Project No.:	75666	Quote No.:	161479
Project Name:	ALTAMONT FIELD - 11" SBD SYSTEM	Date:	02-24-2013	Drawn By:	RL

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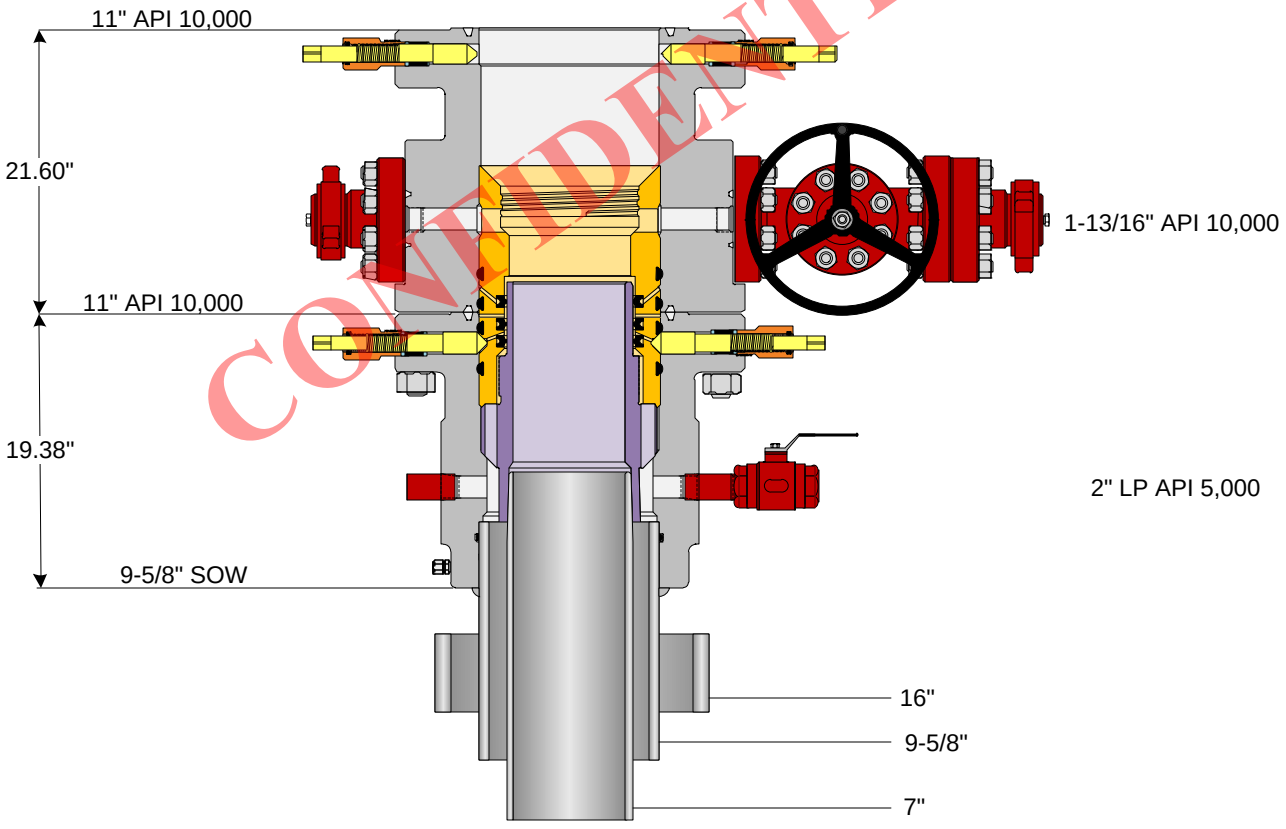
API Well Number: 43013522420000

NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THIS DRAWING ARE ESTIMATED DIMENSIONS AND ARE FOR REFERENCE ONLY.

WFT-SBD SYSTEM
DRILLING PHASE



Weatherford®

Customer:	EP ENERGY	Project No.:	75666	Quote No.:	161479
Project Name:	UTAH PROJECT – 11 IN WFT-SBD SYSTEM	Date:	02-23-2013	Drawn By:	RL

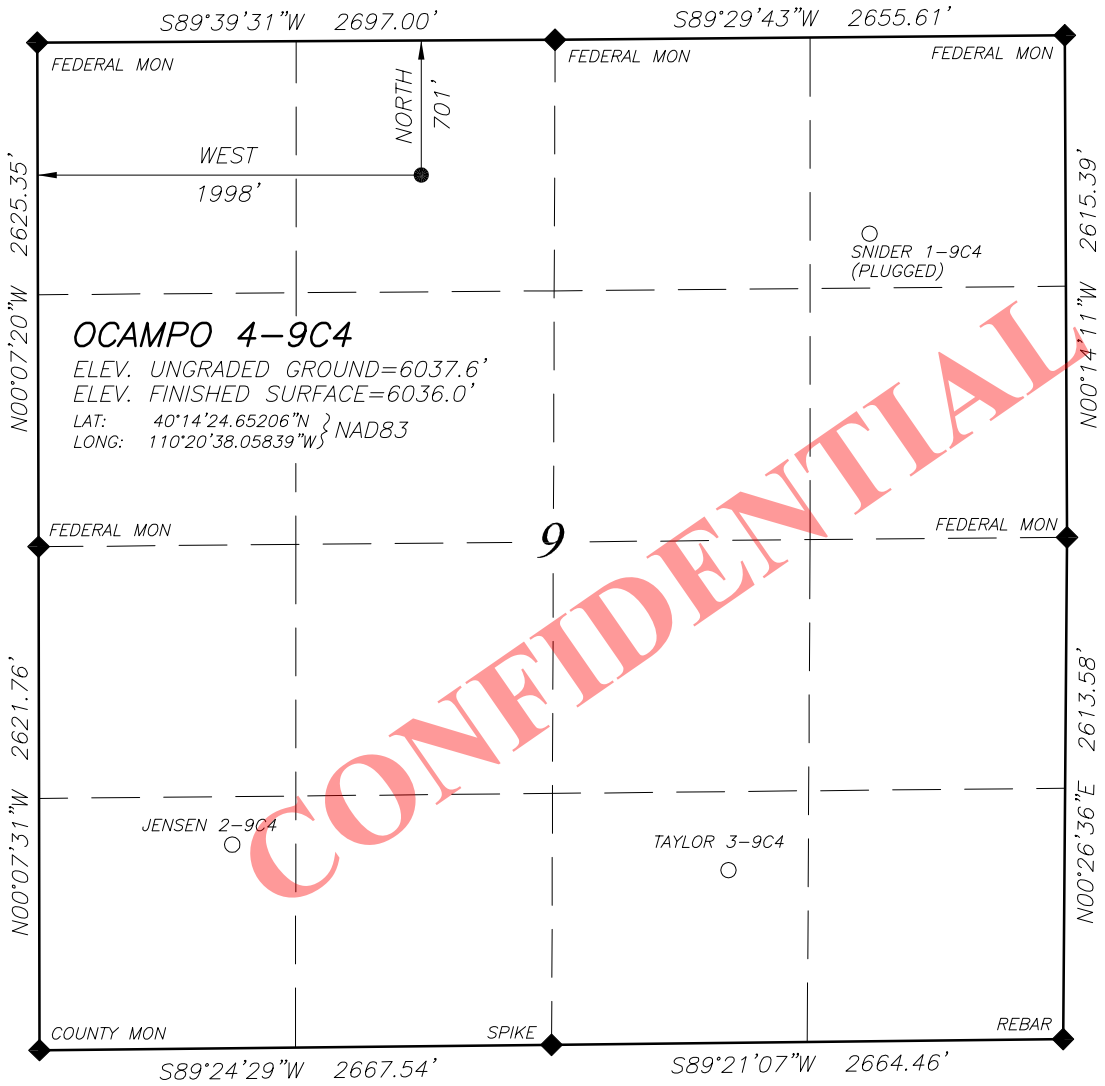
RECEIVED: June 06, 2013

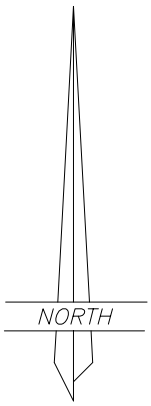
EP ENERGY E & P COMPANY, L.P.

WELL LOCATION

OCAMPO 4-9C4

LOCATED IN THE NE¼ OF THE NW¼ OF SECTION 9, T3S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH





SCALE: 1" = 1000'

0 1000

NOTE:
NAD27 VALUES FOR WELL POSITION:
LAT: 40.24022447° N
LONG: 110.34319427° W

LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

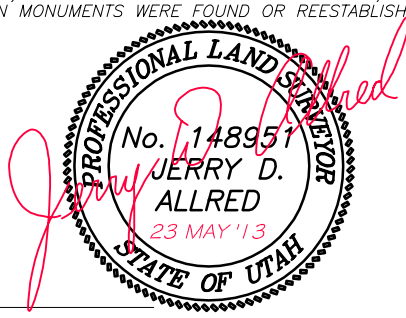
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°15'22.90258"N AND LONG. 110°23'21.19760"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



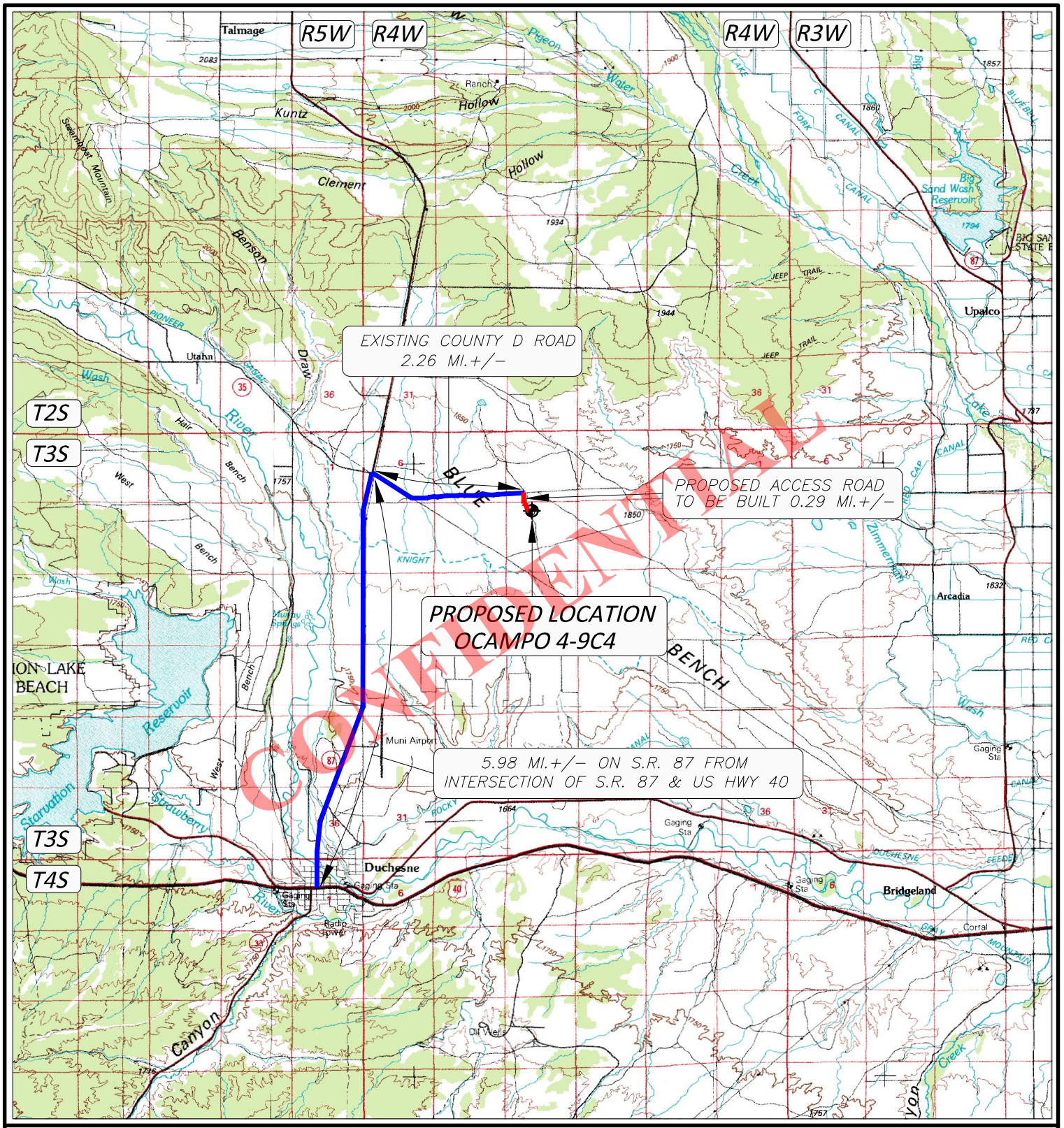
JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

23 MAY 2013 01-128-407

RECEIVED: June 06, 2013

API Well Number: 43013522420000



LEGEND:

PROPOSED WELL LOCATION

01-128-407

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EP ENERGY E & P COMPANY, L.P.

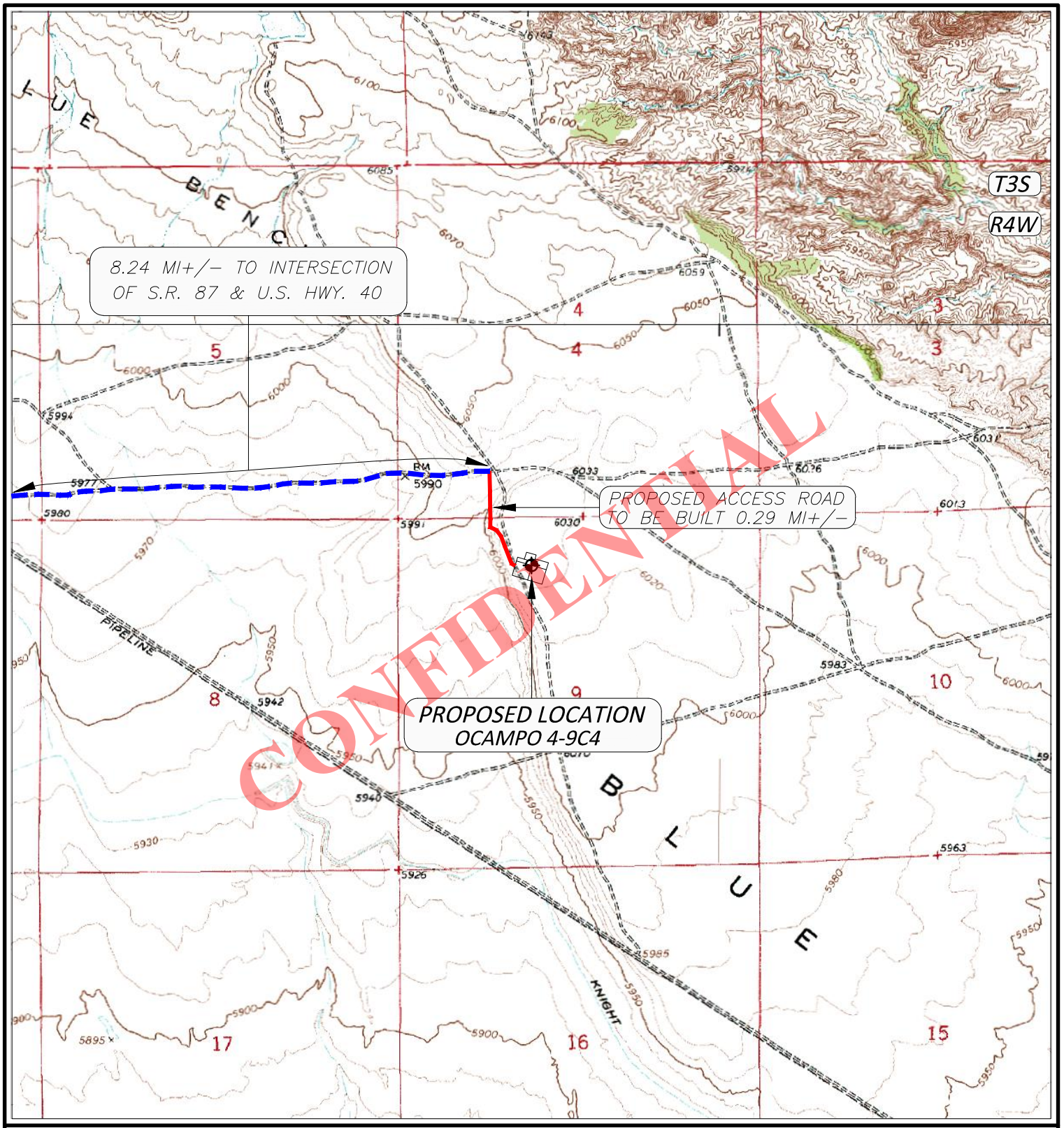
OCAMPO 4-9C4
SECTION 9, T3S, R4W, U.S.B.&M.
701' FNL 1998' FWL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'
13 MAY 2013

RECEIVED: June 06, 2013

API Well Number: 43013522420000



LEGEND:

- PROPOSED WELL LOCATION
- PROPOSED ACCESS ROAD
- EXISTING GRAVEL ROAD
- EXISTING DIRT ROAD

01-128-407

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EP ENERGY E & P COMPANY, L.P.

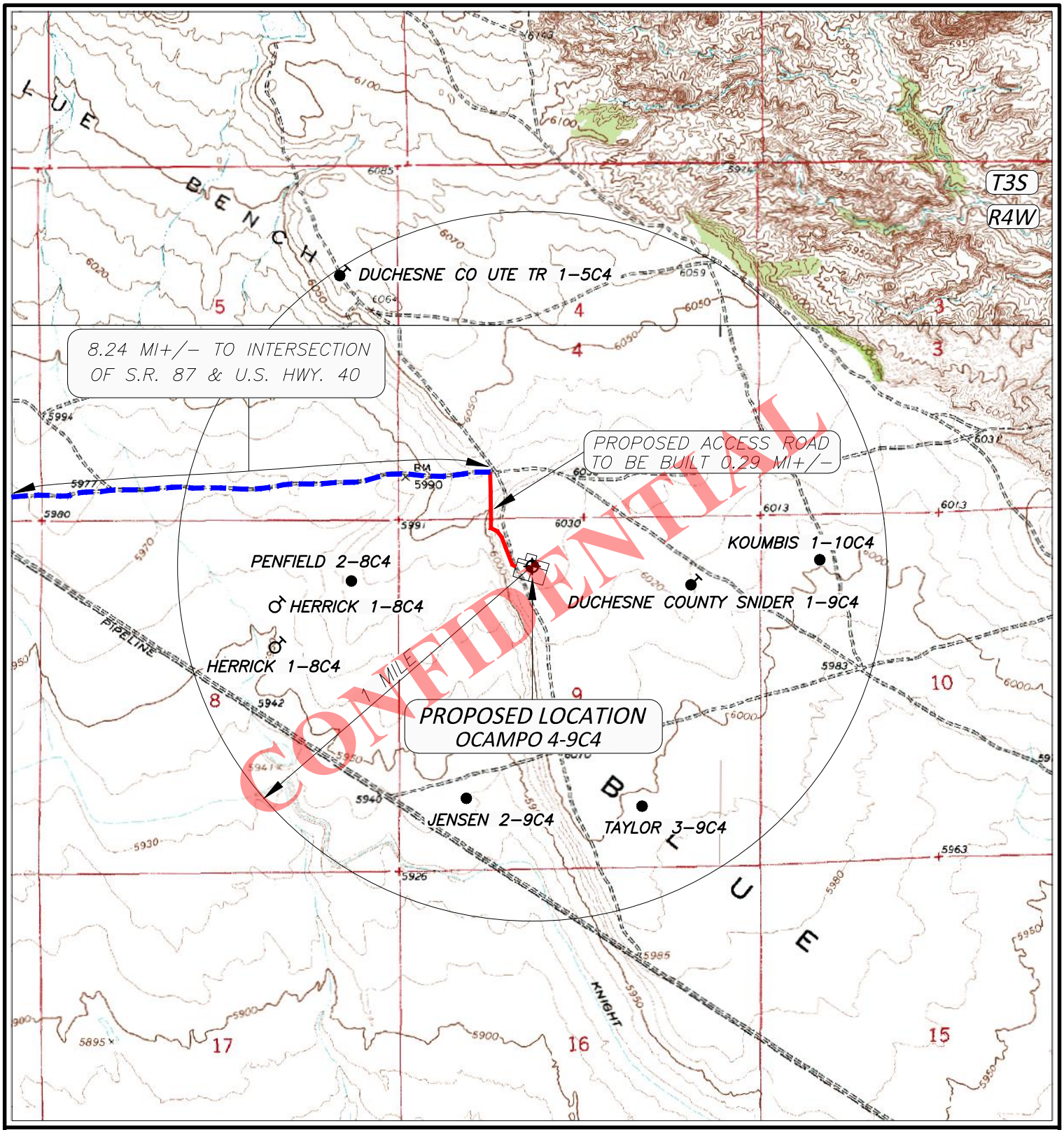
OCAMPO 4-9C4
SECTION 9, T3S, R4W, U.S.B.&M.
701' FNL 1998' FWL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
13 MAY 2013

RECEIVED: June 06, 2013

API Well Number: 43013522420000



LEGEND:

PROPOSED WELL LOCATION

2-25C6

01-128-407

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EP ENERGY E & P COMPANY, L.P.

OCAMPO 4-9C4
SECTION 9, T3S, R4W, U.S.B.&M.
701' FNL 1998' FWL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
13 MAY 2013

RECEIVED: June 06, 2013

AFFIDAVIT OF DAMAGE SETTLEMENT AND RELEASE AGREEMENT

Michael J. Walcher personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Michael J. Walcher. I am a Sr. Staff Landman for EP Energy E&P Company, L.P., whose address is 1001 Louisiana St., Houston, Texas 77002 ("EP Energy").
2. EP Energy is the operator of the proposed Ocampo 4-9C4 well (the "Well") to be located in the NE/4 NW/4 of Section 9, Township 3 South, Range 4 West, USM, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Guillermo Ocampo and Marina Ocampo, husband & wife, as joint tenants, whose address is 1250 N. State College Blvd., SPC 16, Anaheim, CA 92806 (the "Surface Owner"). The Surface Owner's telephone number is 714-396-7455.
3. EP Energy and the Surface Owner have entered into a Damage Settlement and Release Agreement dated May 31, 2013 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling of the Well.

FURTHER AFFIANT SAYETH NOT.

Michael J. Walcher

ACKNOWLEDGMENT

STATE OF TEXAS §
§
CITY AND COUNTY OF HARRIS §

Before me, a Notary Public, in and for this state, on this ____ day of June, 2013, personally appeared Michael J. Walcher, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

Ginger M. Cearley
NOTARY PUBLIC

My Commission Expires:

GINGER M CEARLEY
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 2, 2014

Application for Permit to Drill – State DOGM
Ocampo 4-9C4
Duchesne County, Utah

EP Energy E&P Company, L.P.

Related Surface Information

1. **Current Surface Use:**
   - Livestock Grazing and Oil and Gas Production.

2. **Proposed Surface Disturbance:**
   - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
   - The topsoil will be windrowed and re-spread in the borrow area.
   - New road to be constructed will be approximately .29 miles in length and 66 feet wide.
   - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. **Location Of Existing Wells:**
   - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. **Location And Type Of Drilling Water Supply:**
   - Drilling water: Duchesne City Water

5. **Existing/Proposed Facilities For Productive Well:**
   - There are no existing facilities that will be utilized for this well.
   - A pipeline corridor .29 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
   - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. **Construction Materials:**
   - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. **Methods For Handling Waste Disposal:**
   - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be place in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
   - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
   - Sewage will be handled in Portable Toilets.
   - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
   - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. **Ancillary Facilities:**
   - There will be no ancillary facilities associated with this project.

RECEIVED: June 06, 2013

9. **Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.

    1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
    2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
    3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.

- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.

    1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
    2. Landowner will be contacted for rehabilitation requirements.

10. **Surface Ownership:**

Guillermo and Marina Ocampo
1250 N. State College Blvd, SPC 16
Anaheim, CA 92806
714-396-7455

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

- **Operator and Contact Persons:**

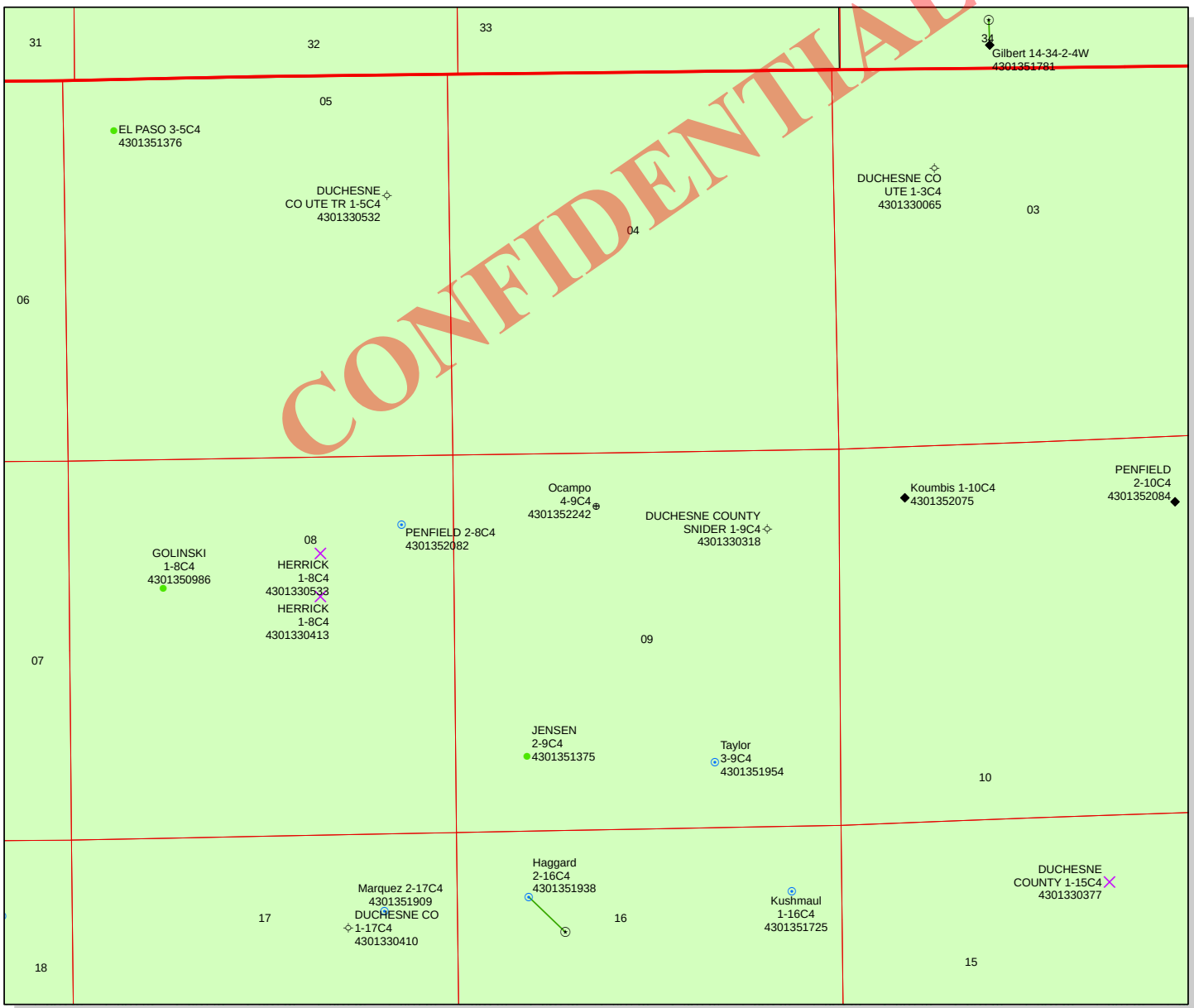
Construction and Reclamation:
EP Energy E&P Company, L.P.
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD
EP Energy E&P Company, L.P.
Maria S. Gomez
1001 Louisiana, Rm 2640A
Houston, Texas 77002
713-997-5038 – Office

Drilling
EP Energy E&P Company, L.P.
Brad MacAfee – Drilling Engineer
1001 Louisiana, Rm 2660D
Houston, Texas 77002
713-997-6383 – office
281-813-0902 – Cell

RECEIVED: June 06, 2013

API Well Number: 43013522420000



API Number: 4301352242

Well Name: Ocampo 4-9C4

Township T03.0S Range R04.0W Section 09

Meridian: UBM

Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:
Map Produced by Diana Mason

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

1,750 875 0 1,750 Feet

1:17,106

RECEIVED: June 07, 2013

API Well Number: 43013522420000

BOPE REVIEW EP ENERGY E&P COMPANY, L.P. Ocampo 4-9C4 43013522420000

Well Name	EP ENERGY E&P COMPANY, L.P. Ocampo 4-9C4 43013522420000			
String	Cond	Surf	I1	L1
Casing Size(")	13.375	9.625	7.000	5.000
Setting Depth (TVD)	600	2500	9500	12600
Previous Shoe Setting Depth (TVD)	0	600	2500	9500
Max Mud Weight (ppg)	9.0	9.5	10.6	13.5
BOPE Proposed (psi)	1000	1000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	13940
Operators Max Anticipated Pressure (psi)	8845			13.5

Calculations	Cond String	13.375	"	
Max BHP (psi)	.052*Setting Depth*MW=	281		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	209	YES	4.5
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	149	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	149	NO	
Required Casing/BOPE Test Pressure=		600	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi	*Assumes 1psi/ft frac gradient

Calculations	Surf String	9.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	1235		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	935	YES	4.5
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	685	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	817	NO	OK
Required Casing/BOPE Test Pressure=		2500	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		600	psi	*Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"	
Max BHP (psi)	.052*Setting Depth*MW=	5236		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4096	YES	5M BOPE, 5M kill lines & choke manifold
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3146	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3696	NO	OK
Required Casing/BOPE Test Pressure=		7854	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		2500	psi	*Assumes 1psi/ft frac gradient

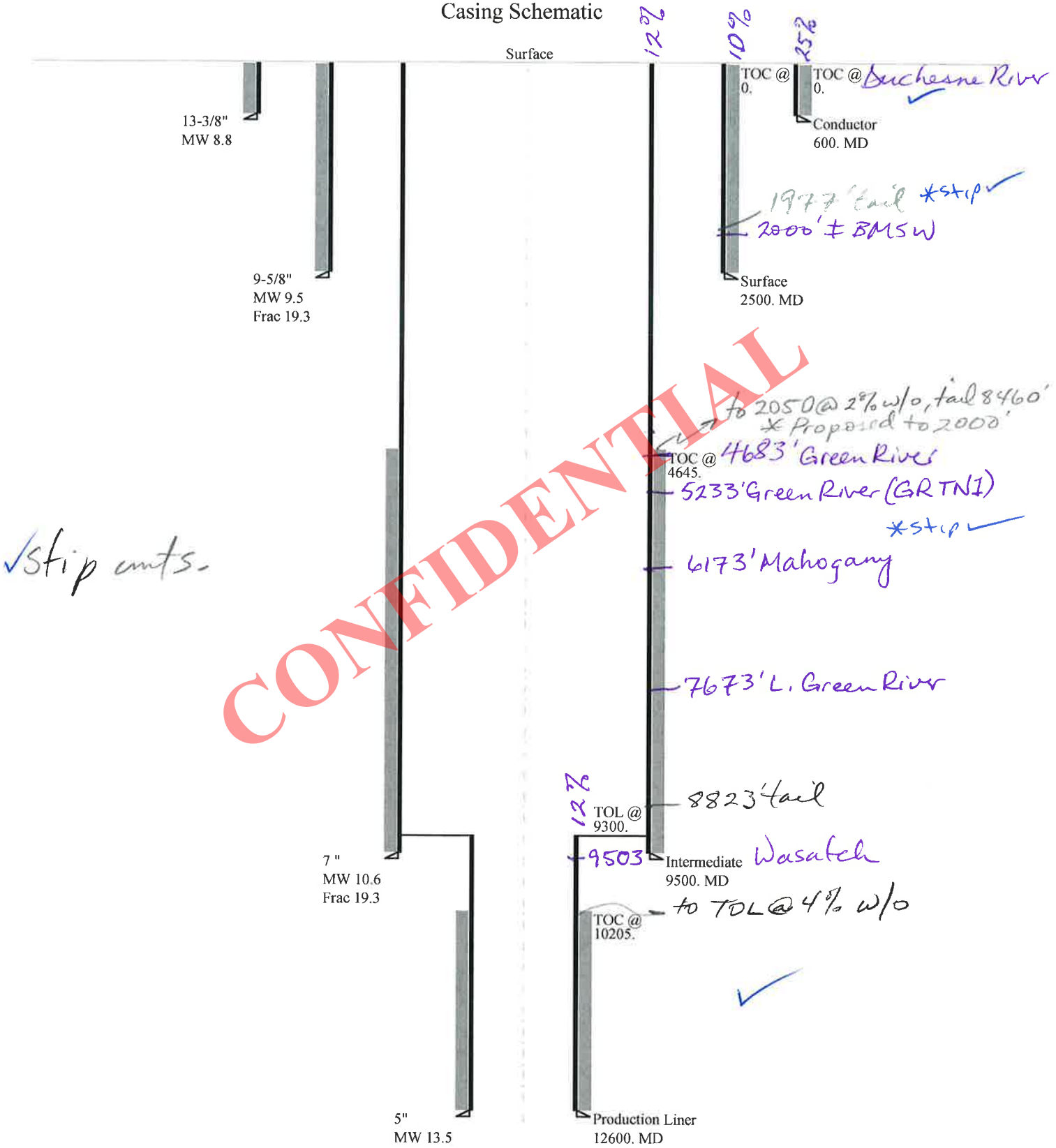
Calculations	L1 String	5.000	"	
Max BHP (psi)	.052*Setting Depth*MW=	8845		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	7333	YES	10M BOPE w/rotating head, 5M annular,
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	6073	YES	blind rams & mud cross
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8163	YES	OK
Required Casing/BOPE Test Pressure=		9758	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		9500	psi	*Assumes 1psi/ft frac gradient

RECEIVED: August 09, 2013

API Well Number: 43013522420000

43013522420000 Ocampo 4-9C4

Casing Schematic



API Well Number: 43013522420000

Well name:	**43013522420000 Ocampo 4-9C4**
Operator:	**EP ENERGY E&P COMPANY, L.P.**
String type:	Conductor
Project ID:	43-013-52242
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 202 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 274 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 522 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	600	13.375	54.50	J-55	ST&C	600	600	12.49	7445

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	274	1130	4.120	274	2730	9.95	32.7	514	15.72 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 2,2013
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 600 ft, a mud weight of 8.8 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43013522420000

Well name:	**43013522420000 Ocampo 4-9C4**
Operator:	**EP ENERGY E&P COMPANY, L.P.**
String type:	Surface
Project ID:	43-013-52242
Location:	DUCHESNE COUNTY

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,950 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,500 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,147 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 109 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 9,500 ft
Next mud weight: 10.600 ppg
Next setting BHP: 5,231 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure: 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	2500	9.625	40.00	N-80	LT&C	2500	2500	8.75	31812

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1234	3090	2.505	2500	5750	2.30	100	737	7.37 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: August 2,2013
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2500 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43013522420000

Well name:	**43013522420000 Ocampo 4-9C4**
Operator:	**EP ENERGY E&P COMPANY, L.P.**
String type:	Intermediate
Project ID:	43-013-52242
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 10.600 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 6,064 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 8,154 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,976 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 207 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 4,645 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 12,600 ft
Next mud weight: 13.500 ppg
Next setting BHP: 8,836 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 9,500 ft
Injection pressure: 9,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	9500	7	29.00	HCP-110	LT&C	9500	9500	6.059	107280

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5231	9200	1.759	8154	11220	1.38	275.5	797	2.89 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 2,2013
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9500 ft, a mud weight of 10.6 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43013522420000

Well name:	**43013522420000 Ocampo 4-9C4**
Operator:	**EP ENERGY E&P COMPANY, L.P.**
String type:	Production Liner
Project ID:	43-013-52242
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 13.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 6,064 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 8,836 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 11,922 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 250 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 10,205 ft

Liner top: 9,300 ft
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	3300	5	18.00	HCP-110	LT&C	12600	12600	4.151	23849

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	8836	13470	1.524	8836	13940	1.58	59.4	495	8.33 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 2,2013
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 12600 ft, a mud weight of 13.5 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator EP ENERGY E&P COMPANY, L.P.
Well Name Ocampo 4-9C4
API Number 43013522420000 **APD No** 8187 **Field/Unit** ALTAMONT
Location: 1/4,1/4 NENW **Sec** 9 **Tw** 3.0S **Rng** 4.0W 701 FNL 1998 FWL
GPS Coord (UTM) 555805 4454622 **Surface Owner** Guillermo & Marina Ocampo

Participants

Jared Thacker & Heather Ivie (E&P Energy); Dennis Ingram (Oil, Gas & Mining)

Regional/Local Setting & Topography

The Ocampo 4-9C4 well has been proposed in northeastern Utah, approximately 5.98 miles north and 2.26 miles east of Duchesne on Blue Bench. The surface is relatively flat and slopes gently to the southeast with the cut and fill sheet showing only a couple feet difference from end to end. West of this site, the topography doesn't change much until it reaches the Duchesne River Valley some 5.0 miles; the eastern shore of Starvation Reservoir is found another 1.5 miles further west. To the south, Blue Bench slopes gently for a couple more miles until it breaks off into the Duchesne River Drainage which is running east at that point. The topography to the east of this proposed wellsite remains relatively flat for a couple miles then drops in elevation as the surface becomes the Lake Fork River Drainage, which has farmlands sprinkled throughout.

Surface Use Plan

Current Surface Use
Residential
Recreational

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.29	**Width** 407 **Length** 465	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Sagebrush, grass, and prickly pear cactus; mule deer, coyote, rabbit, prairie dog, smaller mammals, and birds native to region minus perching areas.

Soil Type and Characteristics

Fine-grained, reddish/tan blow sand

Erosion Issues N

Sedimentation Issues N

RECEIVED: August 12, 2013

API Well Number: 43013522420000

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	25 1 Sensitivity Level

Characteristics / Requirements

Reserve pit staked immediately of the north side of the location in cut, measuring 110' wide by 150' long by 12 feet deep, having prevailing winds from the west.

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 20 **Pit Underlayment Required?**

Other Observations / Comments

Surface nearly flat, no drainage issues, landowner did not attend.

Dennis Ingram	7/15/2013
Evaluator	**Date / Time**

RECEIVED: August 12, 2013

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8187	43013522420000	LOCKED	OW	P	No

Operator	EP ENERGY E&P COMPANY, L.P.	**Surface Owner-APD**	Guillermo & Marina Ocampo
Well Name	Ocampo 4-9C4	**Unit**	
Field	ALTAMONT	**Type of Work**	DRILL
Location	NENW 9 3S 4W U 701 FNL 1998 FWL GPS Coord (UTM) 555800E 4454612N		

Geologic Statement of Basis

El Paso proposes to set 600 feet of conductor and 2,500 feet of surface casing both of which will be cemented to surface. The surface and intermediate holes will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 2,000 feet. A search of Division of Water Rights records indicates that there are 5 water wells within a 10,000 foot radius of the center of Section 9. Wells range between 285 and 500 feet in depth and are used for irrigation, stock watering, domestic and oilfield purposes. These wells probably produce from the Duchesne River Formation. The Duchesne River Formation is made up of sandstones with interbedded shales and is the most prominent fresh water aquifer in the area. The proposed casing and cement program should adequately protect ground water in this area.

Brad Hill — **APD Evaluator**

7/31/2013 — **Date / Time**

Surface Statement of Basis

A presite meeting was scheduled and performed on July 15, 2013 to take input and address issues regarding the construction and drilling of the Ocampo 4-9C4. Guillermo & Marina Ocampo were shown as the landowner of record, and were therefore contacted by telephone on July 8, 2013 and invited to the presite meeting. The landowner did not attend; however, a landowner agreement is in place between the surface owner and the operator.

This proposed well pad is set in the heart of Blue Bench, in relatively flat topography that slopes gently to the southeast. The reserve pit is proposed immediately off the northern portion of the pad in cut, in sandy soils. Therefore, the operator shall install a 20 mil synthetic liner as shown in their operational plan to prevent fluids from subbing away. There aren't any drainage issues on the surface of this proposed well pad. The location shall also be bermed to prevent any potential spills from leaving the well site.

Dennis Ingram — **Onsite Evaluator**

7/15/2013 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the north side of the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

RECEIVED: August 12, 2013

API Well Number: 43013522420000

RECEIVED: August 12, 2013

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/6/2013 **API NO. ASSIGNED:** 43013522420000

WELL NAME: Ocampo 4-9C4

OPERATOR: EP ENERGY E&P COMPANY, L.P. (N3850) **PHONE NUMBER:** 713 997-5038

CONTACT: Maria S. Gomez

PROPOSED LOCATION: NENW 09 030S 040W **Permit Tech Review:** ☑

SURFACE: 0701 FNL 1998 FWL **Engineering Review:** ☑

BOTTOM: 0701 FNL 1998 FWL **Geology Review:** ☑

COUNTY: DUCHESNE

LATITUDE: 40.24009 **LONGITUDE:** -110.34399

UTM SURF EASTINGS: 555800.00 **NORTHINGS:** 4454612.00

FIELD NAME: ALTAMONT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER(LWR)-WASATCH

SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE/FEE - 400JU0708
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** Duchesne City
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 139-90

Effective Date: 5/9/2012

Siting: 4 Prod LGRRV-WSTC Wells

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald
13 - Cement Volume Formation (3a) - hmacdonald

RECEIVED: August 12, 2013

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Ocampo 4-9C4
API Well Number: 43013522420000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 8/12/2013

Issued to:
EP ENERGY E&P COMPANY, L.P., 1001 Louisiana, Houston, TX 77002

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-90. The expected producing formation or pool is the GREEN RIVER(LWR)-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 13 3/8" and 9 5/8" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2000' MD as stated in submitted drill plan.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved By:

For John Rogers
Associate Director, Oil & Gas

CONFIDENTIAL

NE NW 9-09 T03S R04W

24hr Notice: Ocampo 4-9C4 API# 43013522420000

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Thu, Sep 19, 2013 at 3:33 PM
To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

Re: Well Name: Ocampo 4-9C4

API Well Number: 43013522420000

Duchesne County, Utah

We set 20" Structal casing to 40' & Spud the 17-1/2" hole on 9/19/13 at 08:00hrs with Leon Ross Drilling Rig 26 we plan on running & cementing the 13-3/8" Conductor to +/- 600' on the Ocampo 4-9C4 well within 24hrs. After completion of this section, drilling will resume when we move in Patterson UTI rig 307.

EP Energy

Patterson Rig 307

713-997-1255 RIG

RECEIVED
SEP 19 2013
DIV. OF OIL, GAS & MINING

EP ENERGY

CONFIDENTIAL

NENW S-09 T03S R04W

24hr Notice: Ocampo 4-9C4 API# 43013522420000

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Sat, Oct 19, 2013 at 9:50 AM
To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

Re: Well Name: Ocampo 4-9C4

API Well Number: 43013522420000

Duchesne County, Utah

We should reach total depth of 12,300' on 10/19/2013 @ 15:30hrs and plan on running & cementing the 5" 18# STL Production liner to +/- 12,300' on the Ocampo 4-9C4 well within 24hrs.

EP Energy

Patterson Rig 307

713-997-1255 RIG

EP ENERGY

RECEIVED
OCT 19 2013
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ocampo 4-9C4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013522420000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0701 FNL 1998 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 09 Township: 03.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/8/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Initial Completion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 07, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		11/7/2013

RECEIVED: Nov. 07, 2013

Ocampo 4-9 C4
Initial Completion
43013522420000

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 5" liner of anomalies.
2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.
3. Test all lubricators, valves and BOP's to working pressure.
4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.
5. Monitor the surface casing during frac:

a. Lay a flowline to the flow back tank and keep the valve open.

b. This line will remain in place until a wire line set retrievable packer is in place isolating the 5" casing from the 7" after the frac.

6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.
7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

Stage 1: RU WL unit with 10K lubricator and test to 10,000 psi with water. Perforations from ~11,760' – 12,102' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~145,000# PowerProp 20/40.

Stage 2: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~11,804'. Test CBP and casing to 8500 psi. Perforations from ~11,363' – 11,702' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~145,000# PowerProp 20/40.

Stage 3: RU WL unit with 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~11,294'. Test CBP and casing to 8500 psi. Perforations from ~11,002' – 11,284' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~145,000# PowerProp 20/40.

Stage 4: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~10,995'. Test CBP and casing to 8500 psi. Perforations from ~10,713' – 10,985' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~140,000# PowerProp 20/40.

Stage 5: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~10,683'. Test CBP and casing to 8500 psi. Perforations from ~10,446' – 10,673' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~140,000# TLC 20/40.

Stage 6: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~10,398'. Test CBP and casing to 8500 psi. Perforations from ~10,070' – 10,388' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~155,000# TLC 20/40.

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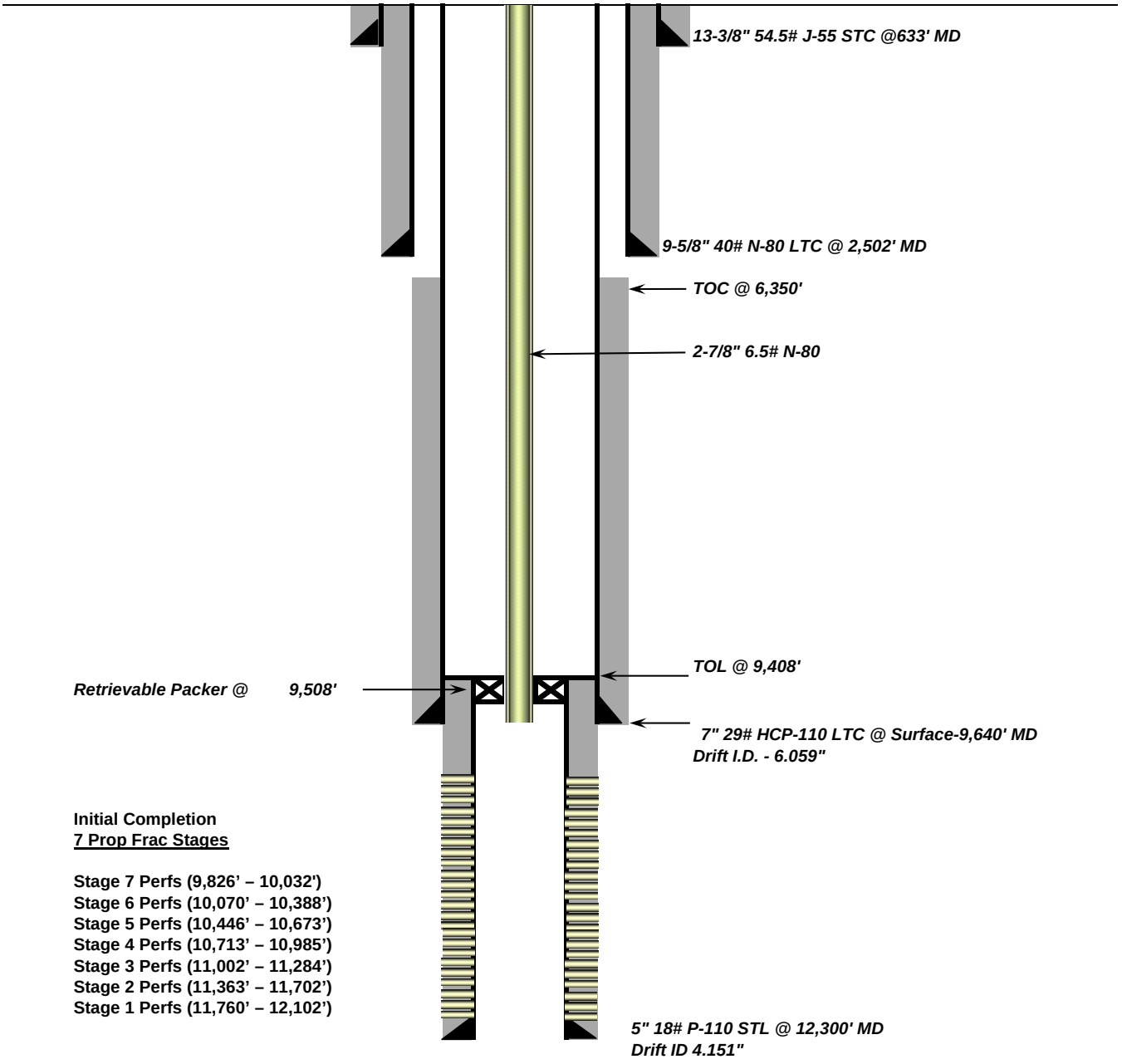
Stage 7: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~10,042'. Test CBP and casing to 8500 psi. Perforations from ~9,826' – 10,032' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~135,000# TLC 20/40.

RECEIVED: Nov. 07, 2013

EP ENERGY

Initial Completion Wellbore Schematic

Company Name:	EP Energy	**Last Updated:**	11/5/2013
Well Name:	Ocampo 4-9C4	**By:**	Robert Fondren
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	**TD:**	12,300'
Surface Location:	Lat: 40˚ 14' 24.65206" N Long: 110˚ 20' 38.05839" W	**BHL:**	
Producing Zone(s):	Wasatch	**Elevation:**	



RECEIVED: Nov. 07, 2013

API Well Number: 43013522420000

Directional survey not attached

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Ocampo 4-9C4

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.

9. API NUMBER: 4301352242

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

10 FIELD AND POOL, OR WILDCAT: Altamont

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 701 FNL & 1998 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 701 FNL & 1998 FWL
AT TOTAL DEPTH: 701 FNL & 1998 FW

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 9 3S 4W U

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
9/19/2013	10/19/2013	11/14/2013	☐	☑	6036

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD 12,300 TVD 12,294	MD TVD		MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Sonic, Gamma Ray, Resistivity & Neutron Density

23.

WAS WELL CORED?	NO ☑	YES ☐	(Submit analysis)
WAS DST RUN?	NO ☑	YES ☐	(Submit report)
DIRECTIONAL SURVEY?	NO ☐	YES ☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 J55	54.5	0	619		G 765	880	0	
12.25	9.625 N80	40	0	2,500		Prem 590	1,353	0	
8.75	7" HCP110	29	0	9,640		G 480	1,365	~1900	
6.125	5 HCP110	18	9,396	12,297		Prem 180	248	9396	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	9,495	9,484						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	9,486	12,102	9,482	12,096
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
11,760 12,102	.43	69	Open ☑ Squeezed ☐
11,363 11,702	.43	69	Open ☑ Squeezed ☐
11,002 11,284	.43	70	Open ☑ Squeezed ☐
10,713 10,985	.43	69	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. See attached for further information on #27 & #28.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11760-12102	5000 gal 15% HCL acid, 3000# 100 Mesh, 145660# 20/40 Power Prop
11363-11702	5000 gal 15% HCL acid, 3000# 100 Mesh, 147500# 20/40 Power Prop
11002-11284	5000 gal 15% HCL acid, 3000# 100 Mesh, 144600# 20/40 Power Prop

29. ENCLOSED ATTACHMENTS: All logs are submitted to UDOGM by vendor.

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Jan. 07, 2014

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
11/16/2013	11/22/2013	24		439	500	219	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
12	2,757		45.20	1	1		439	500	219	Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	4,621
				Middle Green River	6,255
				Lower Green River	7,670
				Wasatch	9,486

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez DATE

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jan. 07, 2014

Attachment to Well Completion Report

Form 8 Dated December 20, 2013

Well Name: Ocampo 4-9C4

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
10446'-10673'	.43	69	Open
10070'-10338'	.43	69	Open
9826'-10032'	.43	69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10713'-10985'	5000 gal 15% HCL acid, 3000# 100 Mesh, 139940# 20/40 Power Prop
10446'-10673'	5000 gal 15% HCL acid, 3000# 100 Mesh, 140140# 20/40 Tempered LC
10070'-10338'	5000 gal HCL acid, 3000# 100 Mesh, 151120# 20/40 Tempered LC
9826'-10032'	5000 gal 15% HCL acid, 6400# 100 Mesh, 135720# Tempered LC

RECEIVED: Jan. 07, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ocampo 4-9C4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013522420000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0701 FNL 1998 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 09 Township: 03.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/6/2014	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: See below

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to downsize and deepen pump and acidize with 50000 gal.

Approved by the
Utah Division of
Oil, Gas and Mining

September 04, 2014

Date: _____

By: _____

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst

SIGNATURE	DATE
N/A	9/4/2014

RECEIVED: Sep. 04, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ocampo 4-9C4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013522420000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0701 FNL 1998 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 09 Township: 03.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 9/10/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: See below

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Downsize & deepen pump and acidized with 49000 gal acid. See attached for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 19, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		11/13/2014

RECEIVED: Nov. 13, 2014

CENTRAL DIVISION

ALTAMONT FIELD
OCAMPO 4-9C4
OCAMPO 4-9C4
WORKOVER LAND

Operation Summary Report

RECEIVED: Nov. 13, 2014

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	OCAMPO 4-9C4		
Project	ALTAMONT FIELD	**Site**	OCAMPO 4-9C4
Rig Name/No.		**Event**	WORKOVER LAND
Start date	9/5/2014	**End date**	
Spud Date/Time	10/5/2013	**UWI**	OCAMPO 4-9C4
Active datum	KB @6,036.0ft (above Mean Sea Level)		
Afe No./Description	163614/52442 / OCAMPO 4-9C4		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
9/6/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING RODS. FILL OUT & REVIEW JSA.
	7:30	17:00	9.50	WOR	39		P		TOOH TO ROD PART, BODY BREAK ON # 10 3/4" ROD @ 5875'. RIH & FISH PARTED RODS. WORK RODS 2 HRS. UNABLE TO WORK PUMP OFF SEAT. TOOH W/ 99 1" RODS & 114 7/8" RODS.
	17:00	18:30	1.50	WOR	16		P		ND WELL HEAD. NU BOP. RELEASE TAC. SDFN
9/7/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SCANNING TBG. FILL OUT & REVIEW JSA
	7:30	20:00	12.50	WOR	39		P		RU SCANNERS. STRIP OUT OF HOLE W/ RODS & TBG WHILE SCANNING TBG. LAID DOWN 26 BLUE BAND TBG & 80 JTS RED BAND TBG. 99 3/4" RODS WERE LAID DOWN DUE TO WEAR OR BAD GUIDES. RD SCANNERS. SDFN.
9/8/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NU FRAC STACK. FILL OUT & REVIEW JSA
	7:30	14:00	6.50	WOR	16		P		ND BOP. NU & TEST FRAC STACK. RU ACID EQUIPMENT
	14:00	16:45	2.75	STG01	35		P		TREAT WELL W/ 49000 GALLONS 15% HCL ACI IN 7 STAGES W/ T- BLOCK DIVERTER STAGE IN BETWEEN EACH ACID STAGE. AVG PSI 5106 PSI. MAX PSI 6720 PSI. AVG RATE 42 BBLS. MAX RATE 51 BBLS. ISIP 3880 PSI FG .75. 5 MIN 3229 PSI. 10 MIN 2847 PSI. 15 MIN 2582 PSI. SHUT WELL IN
	16:45	19:30	2.75	RDMO	02		P		RD FRAC EQUIPMENT
9/9/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN FRAC STACK. FILL OUT & REVIEW JSA
	7:30	11:00	3.50	WOR	16		P		SICP 0 PSI. ND & LOAD OUT FRAC STACK. NU BOP
	11:00	18:00	7.00	WOR	24		P		RIH W/ 2-3/8"BULL PLUG, 2 JTS 2-3/8"EUE TBG, JOHN CRANE #5 SPIRAL DESANDER, 4' X 2-3/8"EUE PUP JT, 2-3/8" SEAT NIPPLE, 4 JTS 2-3/8" EUE TBG, 5" TAC, 74 JTS 2-3/8"EUE TBG, X-OVER & 223 JTS 2-7/8"EUE TBG (176 JTS FROM DERRICK & 47 JTS NEW TBG PICKED UPP OFF TRAILOR SDFN.
9/10/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SETTING TAC. FILL OUT & REVIEW JSA.
	7:30	9:00	1.50	WOR	24		P		CONTINUE TIH PICKING UP 65 JTS 2-7/8"EUE TBG. SET TAC @ 11656' IN 20K TENSION. SN @ 11784'. EOT @ 11873'.
	9:00	10:00	1.00	WOR	16		P		ND BOP. NU WELLHEAD

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	10:00	11:00	1.00	WOR	06		P		FLUSH TBG W/ 70 BBLS 2% KCL WTR
	11:00	17:30	6.50	WOR	24		P		PU & PRIME 2" X 1-1/4" ROD PUMP, 15 WEIGHT RODS & 240 3/4" RODS. PU POLISH ROD & SDFN
9/11/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP RODS
	7:30	10:00	2.50	WOR	39		P		TIH W/ 121 7/8" RODS (22 NEW) & 93 1" RODS, CHECKING EACH BREAK. SPACE OUT W/ 2' & 8' X 1" PONY RODS & 1-1/2" X 40' POLISH ROD
	10:00	10:30	0.50	WOR	18		P		FILL TBG W/ 7 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TESTED GOOD.
	10:30	12:00	1.50	WOR	18		P		RD RIG. SLIDE PUMPING UNIT TURN WELL OVER TO LEASE OPERATOR

RECEIVED: Nov. 13, 2014

Table of Contents

RECEIVED: Nov. 13, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ocampo 4-9C4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013522420000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0701 FNL 1998 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 09 Township: 03.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 3/4/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: See below

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Convert to corod. See attached for further details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 29, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		5/25/2015

CENTRAL DIVISION

ALTAMONT FIELD
OCAMPO 4-9C4
OCAMPO 4-9C4
WORKOVER LAND

Operation Summary Report

RECEIVED: May. 25, 2015

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	OCAMPO 4-9C4		
Project	ALTAMONT FIELD	**Site**	OCAMPO 4-9C4
Rig Name/No.	NABORS DRILLING/1446	**Event**	WORKOVER LAND
Start date	2/23/2015	**End date**	3/5/2015
Spud Date/Time	10/5/2013	**UWI**	OCAMPO 4-9C4
Active datum	KB @6,036.0ft (above Mean Sea Level)		
Afe No./Description	164500/53671 / OCAMPO 4-9C4		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
2/24/2015	6:00	7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) RIH TO FISH RODS
	7:00	10:00	3.00	PRDHEQ	18		P		ROAD RIG FROM 2-28C4 TO 4-9C4, SLIDE ROTA FLEX BACK, MIRU, PUMP 60 BBLS HOT 2% DOWN CSG, BLOW DOWN TBG
	10:00	11:30	1.50	PRDHEQ	42		P		L/D POLISH ROD & SUBS, POOH W/ 91-1", 121-7/8" & BODY PART ON 1st 3/4" @ 5320', STEAM OFF ROD EQUIPMENT
	11:30	12:30	1.00	PRDHEQ	18		P		WAIT ON 3/4" GRAPPLE & 3' BARREL
	12:30	15:30	3.00	PRDHEQ	42		P		M/U 2 1/2" BARREL W/ 3' EXTENSION & 3/4" GRAPPLE, RIH W/ FISHING TOOL, 121-7/8" & 94-1" RODS, ATTEMPT TO FISH 3/4" BODY FAILED, POOH W/ RODS, L/D 3/4" GRAPPLE, STEAM OFF ROD EQUIP.
	15:30	18:30	3.00	PRDHEQ	42		P		M/U 2 1/2" BARREL 30' W/ 3/4" MILL SHOE, RIH W/ 3/4" MILL SHOE, 121-7/8" & 94-1" RODS, TAG UP ON GUIDE, R/U TONGS, MILL OFF GUIDE, POOH W/ RODS L/D MILL SHOE, SECURE WELL, SDFN.
2/25/2015	6:00	7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) GENERAL SAFETY & HOUSEKEEPING
	7:00	9:00	2.00	PRDHEQ	42		P		RIH W/ 20' x 2 1/2" BARREL W/ 1 5/8" O.S, 121-7/8", 94-1", MADE ATTEMPTS TO FISH RODS KEPT SLIPPING OFF
	9:00	11:00	2.00	PRDHEQ	42		P		POOH W/ 94-1", 121-7/8", L/D 98 FOR WEAR & PITTING AND L/D FISHING TOOL, STEAM OFF EQUIP. & WELLHEAD
	11:00	12:00	1.00	ELINE	21		P		R/U WIRELINE TRUCK, RIH TO 5370' PERFORATE TBG W/ 4 SHOTS, POOH, R/D WIRELINERS
	12:00	12:30	0.50	PMPNG	24		P		R/U HOTOILER FLUSHED TBG W/ 45 BBLS 2% KCL
	12:30	13:30	1.00	PRDHEQ	18		P		X-O TO TBG EQUIP. & TIE BACK, N/D WELLHEAD, N/U 10K X 5K SPOOL & 5K BOPE, R/U WORK FLOOR & TONGS, RELEASE 5" TAC @ 11656'
	13:30	17:00	3.50	PRDHEQ	18		P		R/U PRS, POOH SCANNING TBG W/ 160 JTS 2 7/8" TO 3/4" RODS, R/D PRS, HAD 58 YELLOW, 32 BLUE (12 FOR PITTING & 20 WEAR), 75 RED (14 FOR PITTING & 61 FOR WEAR)
	17:00	18:00	1.00	PRDHEQ	42		P		X-O TO ROD EQUIP., TRY TO UNSEAT PUMP, PIN PULLED OUT OF 14th 3/4" BOX, BOX HAD BAD WEAR, POOH L/D 13-3/4" RODS, SECURE WELL, SDFN
2/26/2015									

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	6:00	7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) CONFINED SPACES
	7:00	8:00	1.00	PRDHEQ	18		N		WAIT ON PRS.
	8:00	18:30	10.50	PRDHEQ	18		P		WELL ON VACUUM, R/U PRS, CONTINUE POOH SCANNING TBG & STRIPPING RODS, 119 JTS 2 7/8", X-O TO 2 3/8", 74 JTS 2 3/8", 5" TAC, 4 JTS 2 3/8", L/D BHA, 4' X 2 3/8", # 5 DE-SANDER, 2 JTS 2 3/8" & BULL PLUG. STRIP OUT 226-3/4" & 16 K-BARS. SCANNED TOTAL 283 JTS 2 7/8" HAD 116 YELLOW, 34 BLUE (12 PIT & 22 WEAR), 133 RED (19 PIT & 114 WEAR). 2 3/8" HAD 6 YELLOW, 58 BLUE (56 PIT & 2 WEAR), 14 RED (13 PIT & 1 WEAR), L/D 104-3/4" RODS FOR WEAR & CORROSION, STEAM OFF WORK FLOOR & BOPE, SECURE WELL, SDFN
2/27/2015	6:00	7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) HYDRO TESTING TUBING
	7:00	10:00	3.00	PRDHEQ	18		P		P/U BHA, 2 3/8" BULL PLUG, 2 JTS 2 3/8", # 2 SPIRAL DE-SANDER, 4' X 2 3/8" SUB, 2 3/8" PSN, RIH W/ BHA, P/U 4 NEW JTS 2 3/8", 5" TAC, 74 NEW JTS 2 3/8", X-O TO 2 7/8" EQUIP.
	10:00	13:00	3.00	PRDHEQ	34		P		R/U HYDRO TESTER, RIH TESTING 2 7/8" YELLOW BAND TBG TO 8500 PSI W/ 116 JTS 2 7/8", NO LEAKS, R/D TESTER
	13:00	18:00	5.00	PRDHEQ	18		P		RIH P/U NEW 2 7/8" TBG W/ 168 JTS, SET 5" TAC @ 11628', R/D TONGS & WORK FLOOR, N/D 5K BOPE & 5K X 10K SPOOL, LAND TBG IN 25K TENSION, N/U B-FLANGE, INSTALL 60' 3/8" CAP TUBE, SECURE WELL, SDFN.
2/28/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) LIFTING
	7:00	8:45	1.75	PRDHEQ	39		P		RIH W/ 2 1/2" BARREL, 136-3/4", 24-7/8" & 91-1" RODS
	8:45	9:45	1.00	PRDHEQ	06		P		R/U HOT OILER FLUSH RODS W/ 60 BBLS 2% KCL
	9:45	12:00	2.25	PRDHEQ	39		P		POOH LAY DOWN 136-3/4", 24-7/8", 91-1" & 2 1/2" BARREL
	12:00	13:00	1.00	RDMO	02		P		R/D RIG, CLEAN UP LOCATION, MOVE TO 2-25C5
3/5/2015	7:00	9:00	2.00	MIRU	01		P		ROAD RIG FROM YARD TO 4-9C4, WRITE & REVIEW JSA ON HAND & BODY PLACEMENT, FLUSH TBG W/ 60 BBLS 2% KCL, MIRU CO-ROD RIG.
	9:00	13:00	4.00	PRDHEQ	03		P		RIH W/ 2" X 1 1/4" X 36' 60 RING PA PUMP, 1425'-1", 6521'-7/8", 1343'-15/16", 1221'-1", 1145'-17/16" CO-ROD, SPACE OUT, WELD ON 1" PIN, P/U 1-8', 1-6', 1-4', 1-2' X 1" PONY RODS, P/U POLISH ROD,
	13:00	14:00	1.00	PRDHEQ	24		P		R/U BAKER & HOTOILER, PUMPED TBG, CLEAN UP SQUEEZE, 110 GALS. ACID THEN 66 BBLS 2% KCL DOWN TBG, SET PUMP, FILL TBG, STROKE TEST TO 1000 PSI, GOOD TEST
	14:00	16:00	2.00	RDMO	02		P		RDMO CO-ROD RIG, SLIDE ROTAFLEX AHEAD, HANG OFF RODS, PUT WELL ON PRODUCTION, TOTO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ocampo 4-9C4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013522420000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0701 FNL 1998 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 09 Township: 03.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/20/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to recomplete well into the Wasatch/LGR. See attached for details.

Approved by the
Utah Division of
Oil, Gas and Mining
October 19, 2015

Date: _____

By: _____

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		10/19/2015

RECEIVED: Oct. 19, 2015

Ocampo 4-9C4 Recom Summary Procedure

- POOH with corods, pump & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Circulate & Clean wellbore
- Set one CBP for 5" 18# casing @ 9,725' to plug back currently producing zones (Top perf @ 9,826'). Dump bail 40' sand on top of plug @ 9,408'.

- Stage 1:
  - Perforate new CP70/LGR interval from **9,405'-9,630'.**
  - Prop Frac Perforations with 110,000 lbs 30/50 prop (w/ 3,000lbs 100 mesh & 5,000 gal 15% HCl acid) (Stage 1 Recom).

- Stage 2:
  - RIH with 7" CBP & set @ 9,396'.
  - Perforate new LGR interval from **9,076'-9,376'.**
  - Prop Frac Perforations with 130,000 lbs 30/50 prop (w/ 3,000lbs 100 mesh & 5,000 gal 15% HCl acid) (Stage 2 Recom).

- Stage 3:
  - RIH w/ 7" CBP & set @ 9,050'.
  - Perforate new LGR interval from **8,808'-9,035'.**
  - Prop Frac Perforations with 110,000 lbs 30/50 prop (w/ 3,000lbs 100 mesh & 5,000 gal 15% HCl acid) (Stage 3 Recom).

- Stage 4:
  - RIH w/ 7" CBP & set @ 8,798'.
  - Perforate new LGR interval from **8,588'-8,778'.**
  - Prop Frac Perforations with 95,000 lbs 30/50 prop (w/ 3,000lbs 100 mesh & 5,000 gal 15% HCl acid) (Stage 4 Recom).

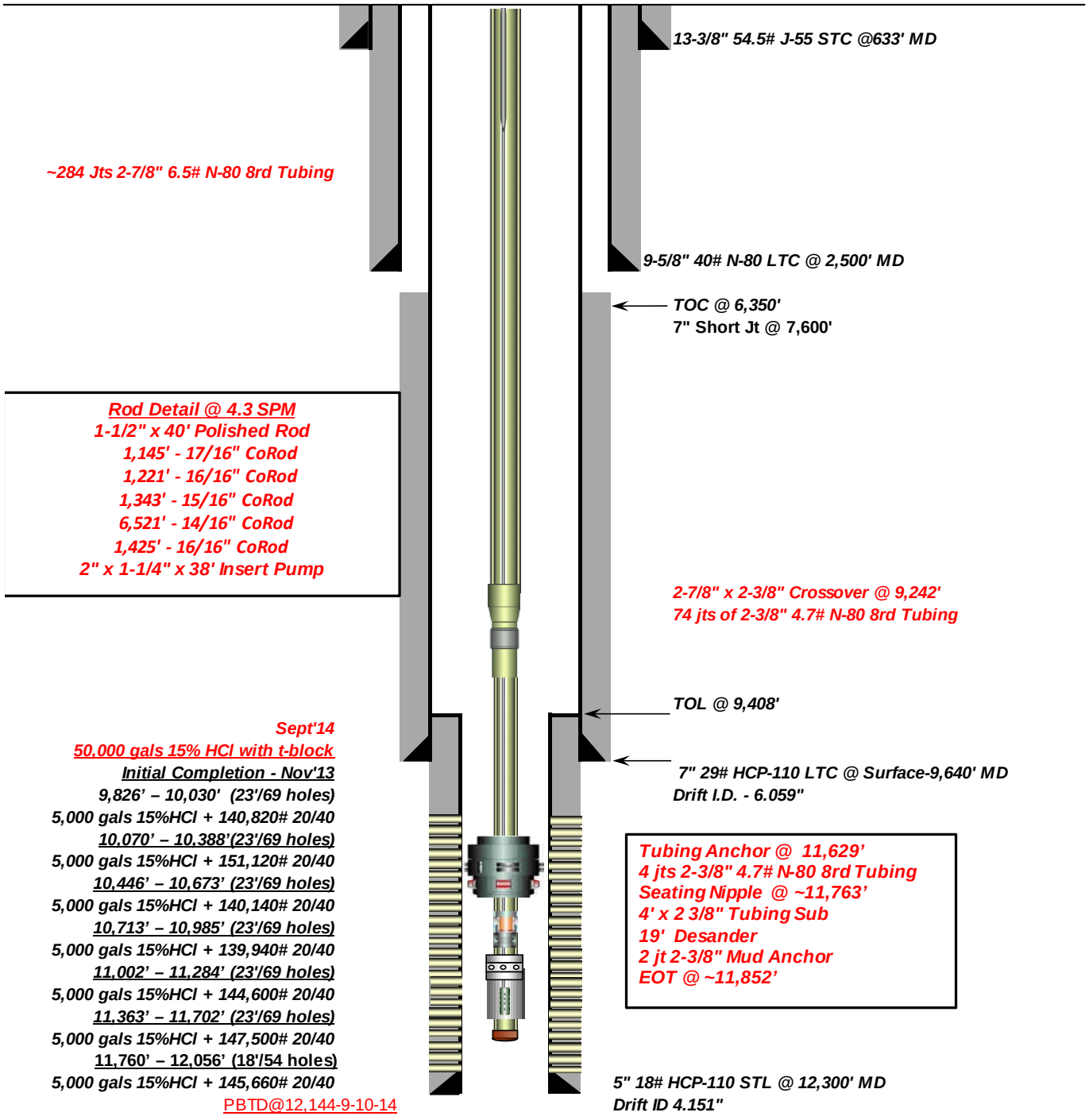
- Clean out well drilling up (3) 7" CBP's, leaving 40' sand on top of 5" CBP @ 9,725'. Top perf BELOW plug @ 9,826'.
- RIH w/ production tubing and corods.
- Clean location and resume production.

RECEIVED: Oct. 19, 2015

EP ENERGY

Current Pumping Schematic

Company Name:	EP Energy	**Last Updated:**	2/29/2015
Well Name:	Ocampo 4-9 C4	**By:**	Krug
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	**TD:**	12,300'
Surface Location:	Lat: 40°14'24.65206" N Long: 110°20'38.05839" W	**BHL:**	
Producing Zone(s):	Wasatch	**Elevation:**	



Sept'14
50,000 gals 15% HCl with t-block
Initial Completion - Nov'13
9,826' – 10,030' (23'/69 holes)
5,000 gals 15%HCl + 140,820# 20/40
10,070' – 10,388'(23'/69 holes)
5,000 gals 15%HCl + 151,120# 20/40
10,446' – 10,673' (23'/69 holes)
5,000 gals 15%HCl + 140,140# 20/40
10,713' – 10,985' (23'/69 holes)
5,000 gals 15%HCl + 139,940# 20/40
11,002' – 11,284' (23'/69 holes)
5,000 gals 15%HCl + 144,600# 20/40
11,363' – 11,702' (23'/69 holes)
5,000 gals 15%HCl + 147,500# 20/40
11,760' – 12,056' (18'/54 holes)
5,000 gals 15%HCl + 145,660# 20/40

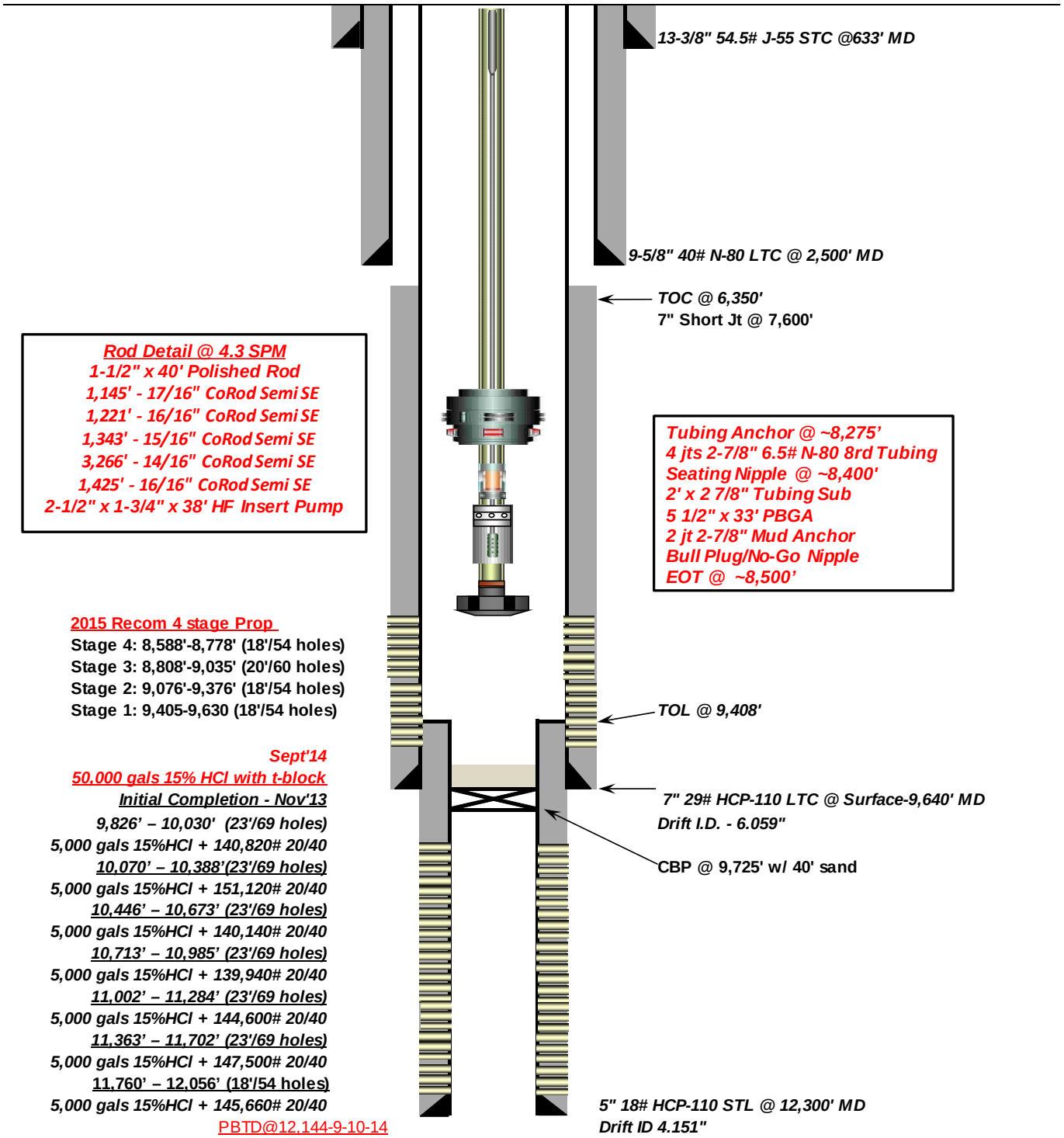
PBTD@12,144-9-10-14

RECEIVED: Oct. 19, 2015

EP ENERGY

Proposed Pumping Schematic

Company Name:	EP Energy	**Last Updated:**	10/13/2015
Well Name:	Ocampo 4-9 C4	**By:**	Medina
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	**TD:**	12,300'
Surface Location:	Lat: 40°14'24.65206" N Long: 110°20'38.05839" W	**BHL:**	
Producing Zone(s):	Wasatch	**Elevation:**	



RECEIVED: Oct. 19, 2015

Sundry Number: 69051 API Well Number: 43013522420000

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECOMPLETION

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☑ OTHER

8. WELL NAME and NUMBER: Ocampo 4-9C4

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.

9. API NUMBER: 4301352242

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

10 FIELD AND POOL, OR WILDCAT: Altamont

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 701' FNL & 1998' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 701' FNL & 1998' FWL
AT TOTAL DEPTH: 701' FNL & 1998' FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 9 3S 4W U

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 9/19/2013

15. DATE T.D. REACHED: 10/19/2013

16. DATE COMPLETED: 10/29/2015 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 6036

18. TOTAL DEPTH: MD 12,300 TVD 12,294

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Submitted with Initial Completion

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
		Submitted							
		with							
		Initial							
		Completion							

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	8,505							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	9,486	12,300	9,482	12,294
(B) LGR	7,670	9,486		9,482
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
9,405	9,630	.38	54	Open ☑ Squeezed ☐
9,076	9,376	.38	54	Open ☑ Squeezed ☐
8,808	9,035	.38	60	Open ☑ Squeezed ☐
8,626	8,778	.38	45	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9405-9630	5000 gals 15% HCL Acid, 3000# 100 Mesh, 110800# 30/50 PW
9076-9376	5000 gals 15% HCL Acid, 3000# 100 Mesh, 130800# 30/50 PW
8808-9035	5000 gals 15% HCL Acid, 3000# 100 Mesh, 109520# 30/50 PW

29. ENCLOSED ATTACHMENTS: 8626-8778, 15000 gals 15% HCL Acid

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Prod

CBP's @ 9800' & 9760' with 40' sand on top

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Jan. 12, 2016

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
10/29/2015	11/12/2015	24		211	20	2,028	Rod Pump

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
	162	64	43.00	1,373	0		211	20	2,028	Prod

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
UGR	4,621
MGR	6,255
LGR	7,670
Wasatch	9,486

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE _____ DATE 1/12/2016

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jan. 12, 2016

CENTRAL DIVISION

ALTAMONT FIELD
OCAMPO 4-9C4
OCAMPO 4-9C4
RECOMPLETE LAND

Operation Summary Report

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	OCAMPO 4-9C4		
Project	ALTAMONT FIELD	Site	OCAMPO 4-9C4
Rig Name/No.		Event	RECOMPLETE LAND
Start date	10/21/2015	End date	11/12/2015
Spud Date/Time	10/5/2013	UWI	OCAMPO 4-9C4
Active datum	KB @6,036.0ft (above Mean Sea Level)		
Afe No./Description	165511/55058 / OCAMPO 4-9C4		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/23/2015	6:00	9:00	3.00	MIRU	28		P		MOVE RIG FROM THE 1-34Z1 TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; CO-ROD OPERATIONS
	9:00	10:13	1.22	MIRU	01		P		MIRU PUMP 60 BBLS OF HOT 2% KCL WATER DOWN ANNULUS
	10:13	13:45	3.53	PRDHEQ	39		P		L/D POLISH ROD R/U CO-ROD BOPE UNSEAT PUMP FLUSH TBG w 70 BBLS OF 2% KCL WATER TOH w CO-ROD L/D PUMP CO-ROD LOOKS GOOD NO WARE NO PITTING NO CORROSION
	13:45	15:00	1.25	RDMO	02		P		RDMO MOVE REAL TO SIDE OF LOCATION SECURE WELL ALL VALVES CLOSED AND NIGHT CAPS INSTALLED BULL PLUG IN TBG SDFN
10/24/2015	6:00	7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON, NUBOP & USING TAG LINES WRITE & REVIEW JSA'S
	7:30	9:00	1.50	WOR	16		P		0 PSI ON SICP, NDWH, RIH W/ 6' X 2-7/8" TBG SUB & TEMP LAND TBG ON HANGER, NU STUMP TESTED BOP, RU WORK FLOOR & TBG TONGS, RELEASE 5" TAC, POOH & LD TBG HANGER & 6' TBG SUB
	9:00	12:00	3.00	WOR	39		P		TOOH W/ 284 JTS 2-7/8" EUE L-80 TBG, FLUSHING AS NEEDED W/ HOT OILER
	12:00	13:00	1.00	WOR	24		P		LD 2-7/8" X 2-3/8" EUE X OVER, 74 JTS 2-3/8" EUE N-80 TBG, 5" TAC, 4 JTS 2-3/8" EUE N-80 TBG, 2-3/8" P.S.N., #2 DESANDER, 2 JTS 2-3/8" EUE N-80 TBG & 2-3/8" BULL PLU, NO SCALE PRESENT ON TBG OR BHA
	13:00	19:00	6.00	WLWORK	26		P		MIRU LONE WOLF W.L., RIH W/ 5" GR/JB TO 9820', 7" GR/JB TO 5" LT, RIH SET 5" CBP @ 9800', FILL CSG W/ 270 BBLS 2% KCL, FL @ 7300', RIH W/ 2nd CBP PRESSURE UP TO 2000 PSI SET CBP @ 9760' (CSG COLLAR @ 9750') BLEED OFF PRESSURE, DUMP BAIL 40' SAND ON CBP IN 2 BAILER RUNS, NEW PBTD = 9720', POOH, SHUT & LOCK BLIND RAMS, RIG DWN W.L., CLOSE CSG VALVES & NIGHT CAPS, SDFN
10/25/2015	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (NU & TESTING PROCEDURES)
	7:30	14:30	7.00	WOR	16		P		ND BOP, NU FRAC VALVE, TEST CASING TO 8K, NU AND TEST STACK TO 9.5K SHUT AND LOCK HCR VALVES, SHUT CASING VALVES AND INSTALL NIGHT CAPS.
10/26/2015	9:00	9:30	0.50	MIRU	28		P		TGSM & JSA (RU FLOW BACK LINES)

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	9:30	12:30	3.00	MIRU	01		P		RU FLOW BACK LINES, TRANFER WATER THROUGH BOUSGUE CLO2 UNIT.
10/27/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WIRELINE OPERATIONS
	7:00	11:30	4.50	PRDHEQ	21		P		MIRU WIRELINE P/U AND TEST 10K LUBRICATOR TIH PERFORATE STG 1 9630-9405' 16gm 3JSPF 120 PHASING OPEN PRESSURE 0 END PRESSURE 0 PSI ALL PERFORATIONS CORRELATED TO LONE WOLF RADIAL CEMENT BOND LOG RUN #1 10-29-13 TOH SECURE WELL CLOSE AND LOCK 7" MASTER 2- 7" HCR VALVES SHUT RIG DOWN FOR THE DAY
	11:30	17:00	5.50	SITEPRE	01		P		PREPARE LOCATION FOR FRAC HEAT WATER MOVE IN SAND CASTLE HAUL IN SAND BUILD BURM AROUND ACID TANKS SDFN
10/28/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; FRAC OPERATION
	7:00	11:30	4.50	MIRU	01		P		CONTINUE RIGGING UP FRAC EQUIPMENT
	11:30	14:26	2.93	STG01	35		P		HSM UP DATE JSA TOPIC; FRAC OPERATIONS STAGE 1; PRESSURE TEST LINES TO 9452 PSI. SET POP OFF TO 8052 PSI OPEN WELL. SICP 700 PSI. BREAK DOWN STAGE 1 PERFORATIONS 9630'-9405' AT 4164 PSI ESTABLISH RATE STEP DOWN RATE IN 4 STEPS ISDP 3218 PSI. F.G. .77...5 MINUTE 3081 PSI. 10 MINUTE 3035 PSI. 15 MINUTE 2981 PSI. TREAT STAGE 1... AS PER PROCEDURE W/ 5000 GAL 15% HCL ACID FLUSH PAD 0.5# 100M SWEEP .5# RC 30/50 1# PW 30/50 1.5# PW 30/50 2# PW 30/50 3# PW 30/50 STG FLUSH TO TOP PERF...ISDP 3610 PSI 5 MIN 3430 PSI. 10 MIN 3344 PSI 15 MIN 3294 PSI AVG RATE 75 BPM. AVG PSI 5073 PSI. MAX PSI 7228 PSI. TTL PW 30/50 13800# TURN OVER TO WIRELINE
	14:26	17:17	2.85	STG02	21		P		STAGE 2; SET COMPOSITE FRAC PLUG AT 9396' PRESSURE ON WELL 2800 PSI PERFORATE STAGE 2 PERFORATIONS 9376' TO 9076', 18 NET FEET 54 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS END PRESSURE 2100 PSI
	17:17	18:54	1.62	STG02	35		P		STAGE 2; PRESSURE TEST LINES TO 9452 PSI. OPEN WELL. SICP 1919 PSI. BREAK DOWN STAGE 2 PERFORATIONS 9376'-9076' AT 2656 PSI ESTABLISH RATE STEP DOWN RATE IN 4 STEPS ISDP 2051 PSI. F.G. .66...5 MINUTE 1643 PSI. 10 MINUTE 1575 PSI. 15 MINUTE 2981 PSI. TREAT STAGE 2... AS PER PROCEDURE W/ 5000 GAL 15% HCL ACID FLUSH PAD 0.5# 100M SWEEP .5# RC 30/50 1# PW 30/50 1.5# PW 30/50 2# PW 30/50 3# PW 30/50 STG FLUSH TO TOP PERF...ISDP 2573 PSI 5 MIN 2337 PSI. 10 MIN 2218 PSI 15 MIN 2207 PSI AVG RATE 72 BPM. AVG PSI 3556 PSI. MAX PSI 4808 PSI. TTL PW 30/50 133800# TURN OVER TO WIRELINE
	18:54	21:00	2.10	STG03	21		P		STAGE 3; SET COMPOSITE FRAC PLUG AT 9055' PRESSURE ON WELL 1800 PSI PERFORATE STAGE 3 PERFORATIONS 9035' TO 8808', 20 NET FEET 60 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS END PRESSURE 1500 PSI SECURE WELL CLOSE AND LOCK 7" MASTER 2- 7" HCR VALVES SDFN
10/29/2015	6:00	8:00	2.00	STG03	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; FRAC OPERATION
	8:00	9:30	1.50	STG03	35		P		START AND PRIME UP TRUCKS

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	9:30	11:51	2.35	STG03	35		P		STAGE 3; PRESSURE TEST LINES TO 9195 PSI. OPEN WELL. SICP 991 PSI. BREAK DOWN STAGE 3 PERFORATIONS 9035'-8808' AT 1691PSI ESTABLISH RATE STEP DOWN RATE IN 4 STEPS ISDP 1520 PSI. F.G. .60...5 MINUTE 1156 PSI. 10 MINUTE 1073 PSI. 15 MINUTE 1029 PSI. TREAT STAGE 3... AS PER PROCEDURE W/ 5000 GAL 15% HCL ACID FLUSH PAD 0.5# 100M SWEEP .5# RC 30/50 1# PW 30/50 1.5# PW 30/50 2# PW 30/50 3# PW 30/50 STG FLUSH TO TOP PERF...ISDP 2129 PSI 5 MIN 1721 PSI. 10 MIN 1512 PSI 15 MIN 1388 PSI AVG RATE 73 BPM. AVG PSI 2973 PSI. MAX PSI 3583 PSI. TTL PW 30/50 112520# TURN OVER TO WIRELINE
	11:51	14:00	2.15	STG04	21		P		STAGE 4; SET COMPOSITE FRAC PLUG AT 8798' PRESSURE ON WELL 800 PSI PERFORATE STAGE 4 PERFORATIONS 8778' TO 8626', 15 NET FEET 45 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS END PRESSURE 800 PSI SECURE WELL CLOSE AND LOCK 7" MASTER 2- 7" HCR VALVES
	14:00	15:30	1.50	STG04	35		P		STAGE 4; PRESSURE TEST LINES TO 8985 PSI. OPEN WELL. SICP 730 PSI. BREAK DOWN STAGE 4 PERFORATIONS 8778'-8626" AT 2190 PSI ESTABLISH RATE STEP DOWN RATE IN 4 STEPS ISDP 1634 PSI. F.G. .62...5 MINUTE 1131 PSI. 10 MINUTE 935 PSI. 15 MINUTE 884 PSI. TREAT STAGE 4... AS PER PROCEDURE w/ 7500 GAL 15% HCL ACID SPACER TREATED WATER DROP 95 BALL 7500 GALS OF 15% HCL ACID STG FLUSH TO BTM PERF...ISDP 1668 PSI 5 MIN 1503 PSI. 10 MIN 1377 PSI 15 MIN 1273 PSI AVG RATE 47 BPM. AVG PSI 2604 PSI. MAX PSI 7912 PSI SECURE WELL CLOSE AND LOCK 7" MASTER 2- 7" HCR VALVES INSTALL NIGHT CAP w NEDDLE VALVE
	15:30	18:00	2.50	RDMO	02		P		RDMO WIRELINE RDMO FRAC EQUIPMENT
	18:00	20:30	2.50	FB	17		P		WAIT TO OPEN WELL TTL OF 5 HRS
	20:30	6:00	9.50	FB	17		P		OPEN WELL 700 PSI ON A 12/64 CHOCK TURN WELL OVER TO FLOW BACK FLOW BACK 0 BBL OF OIL 347 BBLS OF WATER 0 MCFD
10/30/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; N/D FRAC STACK
	7:00	9:00	2.00	FB	17		P		WELL FLOW BACK 0 BBL OF OIL 347 BBLS OF WATER 0 MCFD OVER NIGHT WELL STILL FLOWING PREPARE TO N/D FRAC STACK WAIT ON ORDERS SHUT DOWN CONTINUE FLOWING WELL TURN WELL OVER TO FLOW BACK
10/31/2015	6:00	7:00	1.00	FB	28		P		WELL FLOW BACK 68 BBLS OF OIL 247 BBLS OF WATER 13 MCFD 625 PSI ON A 12/64 CHOCK...CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00	9:00	2.00	FB	17		P		WAIT ON ORDERS CONTINUE FLOWING WELL OVER WEEKEND TURN WELL OVER TO PRODUCTION CALLED KENDER MORGAN HAD THEM OPEN GAS TO SALES LINE SHUT RIG DOWN FOR LONG WEEKEND
11/1/2015	7:00	6:00	24.00	FB	17		P		FLOW BACK WELL OIL 117 BBLS WATER 138 BBLS GAS 60 MCFD 500 PSI ON A 12/64 CHOCK
11/2/2015	6:00	6:00	24.00	FB	17		P		FLOW BACK WELL OIL 16 BBLS WATER 452 BBLS GAS 101 MCFD 300 PSI ON A 18/64 CHOCK
11/3/2015	6:00	7:00	1.00	FB	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; N/D FRAC STACK
	7:00	10:30	3.50	WOR	16		P		CONTINUE FLOWING WELL N/D TOP HCR AND GOATS HEAD INSTALL NIGHT CAP
	10:30	18:30	8.00	CTU	18		N		WAIT ON COIL TBG UNIT TO COME FROM ROCK SPRINGS WY
	18:30	22:00	3.50	CTU	16		P		MIRU COIL TBG

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	22:00	6:00	8.00	FB	17		P		FLOW BACK WELL OIL 129 BBLS WATER 741 BBLS GAS 110 MCFD 250 PSI ON A 20/64 CHOCK
11/4/2015	6:00	7:00	1.00	CTU	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; COIL TBG OPERATIONS SHUT WELL IN ISOLATE FACILITIES
	7:00	8:30	1.50	CTU	10		P		M/U MOTOR AND MILL FILL COIL TBG TEST LUBICATOR BOPE AND FLOW BACK LINES TO 6500 PSI GOOD TEST
	8:30	0:00	15.50	CTU	10		P		OPEN WELL 250 PSI TIH DRILL OUT 7" PLUGS AT 8798' (PLUG AT 8798' HAD GONE DOWN HOLE 243' WAS ON TOP OF PLUG AT 9055') 9055' 9396' CLEAN OUT TO LINER TOP AT 9402' CTMD CIRC CLEAN TOH w COIL TBG
	0:00	1:10	1.17	CTU	10		P		L/D 6" MILL P/U 4 1/8" ROCK BIT FUNCTION TEST MOTOR TEST LUBICATOR TO 6500 PSI GOOD TEST
	1:10	6:00	4.83	CTU	10		P		TIH w COIL TO C/O TO 9749' CTMD CIRC CLEAN SOH w COIL TBG REPORT CONTINUED TO NEXT DAY
11/5/2015	6:00	8:15	2.25	CTU	10		P		CONTINUE TOH w COIL TBG
	8:15	9:30	1.25	CTU	18		P		ND LUBRICATOR, BLOW DOWN COIL, RID DOWN INJECTOR HEAD AND REMAINING EQPT.
	9:30	10:00	0.50	FB	17		P		OPEN WELL ON 12/64 CHOKE W/ 500 PSI.
	10:00	6:00	20.00	FB	17		P		FLOW TEST WELL. FLOW BACK WELL OIL 74 BBLS WATER 282 BBLS GAS 0 MCFD 275 PSI ON A 18/64 CHOCK
11/6/2015	6:00	6:00	24.00	FB	17		P		FLOW BACK WELL 102 BBLS OF OIL 943 BBLS OF WATER 56 MCFD OF GAS 250 PSI ON A 28/48 CHOCK
11/7/2015	6:00	6:00	24.00	FB	17		P		FLOW BACK WELL 103 BBLS OF OIL 1143 BBLS OF WATER 101 MCFD OF GAS 220 PSI ON A 30/48 CHOCK
11/8/2015	6:00	6:00	24.00	FB	17		P		FLOW BACK WELL 87 BBLS OF OIL 1010 BBLS OF WATER 87 MCFD OF GAS 110 PSI ON A 30/48 CHOCK
11/9/2015	6:00	7:00	1.00	FB	17		P		FLOW BACK WELL 87 BBLS OF OIL 1010 BBLS OF WATER 87 MCFD OF GAS 110 PSI ON A 30/48 CHOCK
11/10/2015	6:00	7:00	1.00	WLWORK	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WIRELINE OPERATIONS
	7:00	11:00	4.00	WLWORK	27		P		MIRU WIRELINE TIH w 5.90 GAUGE RING TO 8500' TOH L/D GAUGE RING TIH w 7" WIRELINE SET WEATERFORD PKR w OUT PLUG CATCHER SET PKR AT 8500' TOH CLOSE 7" MASTER VALVE RD WIRELINE START BLEDDING OFF WELL
	11:00	12:30	1.50	WOR	16		P		N/D 7" HCR N/U 5K BOPE R/U FLOOR AND TONGES TEST AND CHART BOPE GOOD TEST
	12:30	13:49	1.32	WOR	39		P		TIH w 66-JTS OF 2 7/8" TBG TOH L/D 66-JTS OF 2 7/8" TBG
	13:49	18:00	4.18	WOR	39		P		P/U 5 3/4" SOLID NO/GO 2-JTS OF 2 7/8" TBG 5 1/2" PBGA 4' X 2 7/8" TBG SUB 2' X 2 7/8" TBG SUB MECH PSN PUMP BARREL 4'X 2 7/8" TBG SUB R/U HYDROTEST TOOLS TEST 4-JTS OF 2 7/8" TBG 7" TAC HYDROTEST 132-JTS oF 2 7/8" TBG ALL TESTED GOOD SECURE WELL CLOSE BOPE AND LOCK CLOSE 7" CSG VALVE AND NIGHT CSP INSTALL TIW VALVE w NIGHT CAP SDFN
11/11/2015	6:00	7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; HYDROTESTING TBG
	7:00	11:00	4.00	WOR	39		P		CONITNUE HYDROTESTING 86-JTS OF 2 7/8" TBG ALL JTS TESTED GOOD TO 7000 PSI R/D HYDROTEST TOOLS
	11:00	14:00	3.00	WOR	16		P		SET 7" TAC R/D TONGS AND FLOOR N/D BOPE N/D 7" MASTER VALVE N/U B-FLANGE N/U WELL HEAD
	14:00	15:30	1.50	RDMO	02		P		RDMO WORK OVER RIG
11/12/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) RIH W/ COROD

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:00	8:00	1.00	PRDHEQ	06		P		FLUSH TBG W/ 50 BBLS HOT 2% KCL & 10 GAL ROD CHEM, DROP STANDING VALVE, FLUSH W/ 11 BBLS, PRESSURE UP TO 500 PSI, BLEED OFF,
	8:00	17:30	9.50	PRDHEQ	03		P		RIH W/ 5' PLUNGER, 40' POLISH ROD, 2' STAB SUB, ON/OFF, SIH W/ 239' # 6 COROD STACK OUT, FLUSH TBG W/ 40 HOT BBLS @ 500 PSI, STILL STACKING OUT, POOH W/ COROD, GRIPPERS ON RIG HAVING PROBLEMS, FIX GRIPPERS, RIH W/ 1425' # 6 & 6521' # 4, POOH W/ 2162' # 4 COROD, CUT COROD, POOH SPOOLING UP 4321' # 4 & 234' # 6 COROD, WELD # 6 TO # 4 COROD, CONTINUE RIH W/ 2162' # 4, 1343' # 5, 1221' # 6, 1020' # 7 COROD, TAGGED STANDING VALVE, CUT OUT 122' EXTRA # 7, WELD ON NEW 1" PIN, CLAMP OFF COROD, SECURE WELL, SDFN,
11/13/2015	6:00	7:00	1.00	INARTLT	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) PRESSURE TESTING
	7:00	8:00	1.00	INARTLT	13		P		SPACE OUT COROD W/ 2', 4', 6' ,8 PONY SUBS, P/U NEW POL ROD, SEAT PUMP @ 7096'
	8:00	8:30	0.50	INARTLT	18		P		FILL TBG W/ 1 BBL, STROKE TEST PUMP TO 1000 PSI, GOOD TEST, FLUSH FLOW LINE W/ 10 HOT BBLS
	8:30	10:00	1.50	RDMO	02		P		RDMO COROD RIG, SLIDE IN ROTA FLEX, HANG OFF RODS, PUMP OUT PLUG @ 1700 PSI, PUMPED 20 MORE BBLS, RDMO HOT OILER, TWOTO.

Tax Credit Number: 69395 API Well Number: 43013522420000

Table of Contents

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Ocampo 4-9C4

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013522420000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002

PHONE NUMBER: 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0701 FNL 1998 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 09 Township: 03.0S Range: 04.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/25/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Swab & CBP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to swab well and if necessary set a CBP @ 9060' with ~15' of cement on top. See attached for details.

Approved by the
Utah Division of
Oil, Gas and Mining
January 28, 2016

Date:

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE N/A		**DATE** 1/25/2016

RECEIVED: Jan. 25, 2016

Ocampo 4-9C4 Recom TEST Summary Procedure

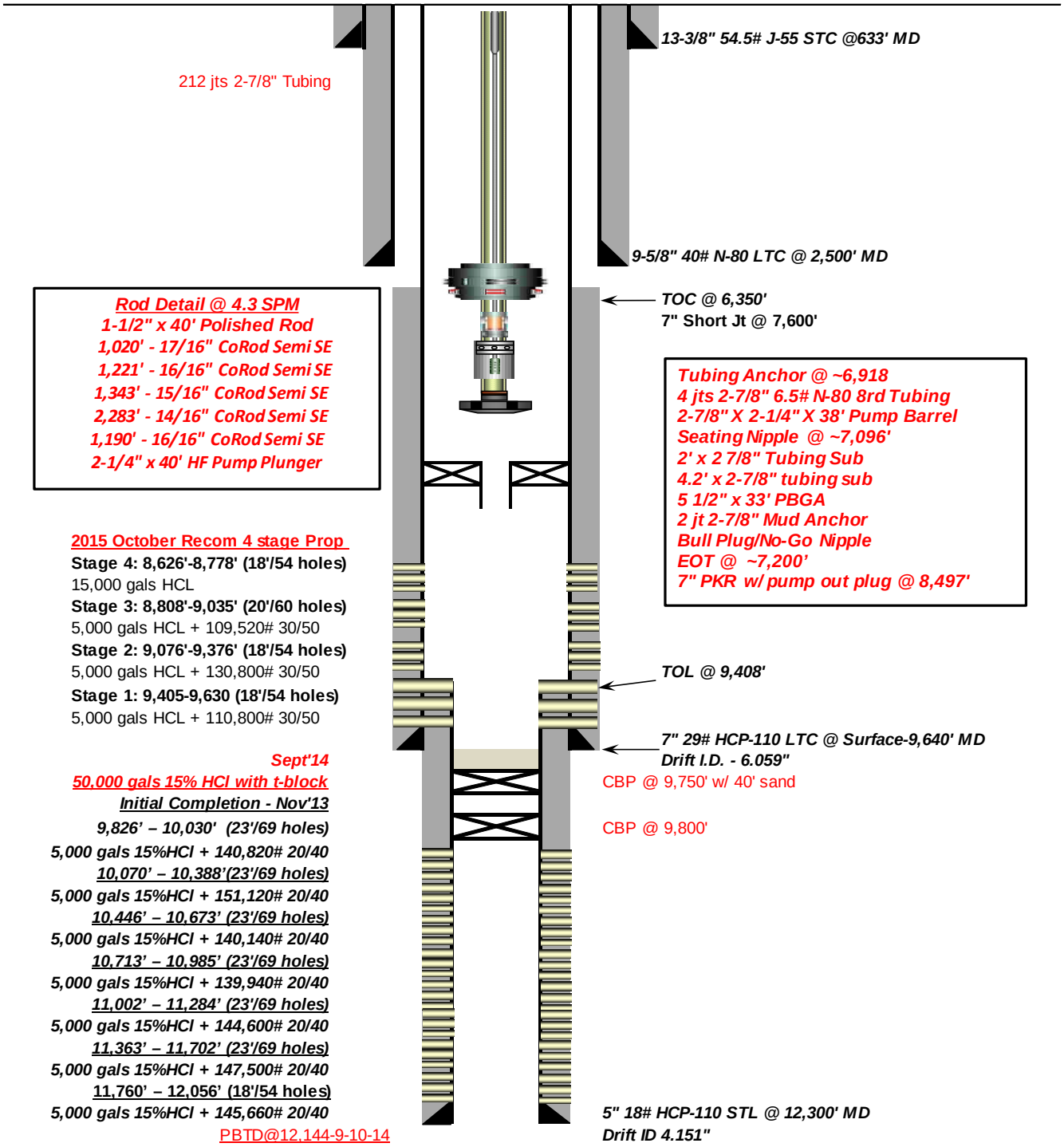
- POOH with co-rod, pump, & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- RIH & retrieve 7" packer @ 8,497'.
- PU packer for 5" 18# casing on worksting. RIH & set @ ~9,438' (just below liner hanger).
- Swab test STG 1 for ~3 days. POOH w/ workstring and 5" 18# packer.
    - Depending on swab results, a 5" 18# CBP may be set @ 9,438' to isolate STG 1 from the rest of the recompletion.
- Set 7" 29# CBP @ 9,060'. Dump bail ~15' of cement on CBP @ 9,060'.
- RIH w/ production tubing and co-rod.
- Clean location and resume production.

RECEIVED: Jan. 25, 2016

EP ENERGY

Tubing Pump Schematic

Company Name:	EP Energy	**Last Updated:**	11/14/2016
Well Name:	Ocampo 4-9 C4	**By:**	Krug
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	**TD:**	12,300'
Surface Location:	Lat: 40°14'24.65206" N Long: 110°20'38.05839" W	**BHL:**	
Producing Zone(s):	Wasatch	**Elevation:**	



2015 October Recom 4 stage Prop

Stage 4: 8,626'-8,778' (18'/54 holes)
15,000 gals HCL
Stage 3: 8,808'-9,035' (20'/60 holes)
5,000 gals HCL + 109,520# 30/50
Stage 2: 9,076'-9,376' (18'/54 holes)
5,000 gals HCL + 130,800# 30/50
Stage 1: 9,405-9,630 (18'/54 holes)
5,000 gals HCL + 110,800# 30/50

Sept'14
50,000 gals 15% HCl with t-block
Initial Completion - Nov'13
9,826' – 10,030' (23'/69 holes)
5,000 gals 15%HCl + 140,820# 20/40
10,070' – 10,388'(23'/69 holes)
5,000 gals 15%HCl + 151,120# 20/40
10,446' – 10,673' (23'/69 holes)
5,000 gals 15%HCl + 140,140# 20/40
10,713' – 10,985' (23'/69 holes)
5,000 gals 15%HCl + 139,940# 20/40
11,002' – 11,284' (23'/69 holes)
5,000 gals 15%HCl + 144,600# 20/40
11,363' – 11,702' (23'/69 holes)
5,000 gals 15%HCl + 147,500# 20/40
11,760' – 12,056' (18'/54 holes)
5,000 gals 15%HCl + 145,660# 20/40

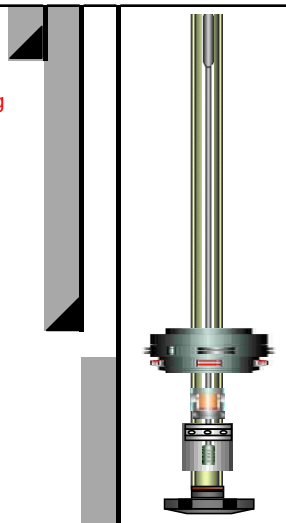
PBTD@12,144-9-10-14

RECEIVED: Jan. 25, 2016

EP ENERGY

Proposed STG 3 & 4 Test

Company Name:	*EP Energy*	**Last Updated:**	***1/20/2016***
Well Name:	***Ocampo 4-9 C4***	**By:**	*Krug*
Field, County, State:	*Altamont - Bluebell, Duchesne, Utah*	**TD:**	*12,300'*
Surface Location:	*Lat: 40°14'24.65206" N Long: 110°20'38.05839" W*	**BHL:**	
Producing Zone(s):	*Wasatch*	**Elevation:**	



212 jts 2-7/8" Tubing

13-3/8" 54.5# J-55 STC @633' MD

9-5/8" 40# N-80 LTC @ 2,500' MD

TOC @ 6,350'
7" Short Jt @ 7,600'

CBP @ 9,060' w/ 15' CMT on top

TOL @ 9,408'

7" 29# HCP-110 LTC @ Surface-9,640' MD
Drift I.D. - 6.059"

CBP @ 9,750' w/ 40' sand

CBP @ 9,800'

5" 18# HCP-110 STL @ 12,300' MD
Drift ID 4.151"

2015 October Recom 4 stage Prop
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PBTD@12,144-9-10-14

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STATE OF UTAH
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FORM 9

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COUNTY: DUCHESNE

STATE: UTAH

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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Set Plug

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to replace sundry no. 69337. EP plans to set plug @ 9060' with 10' of cement on top. EP will no longer be swabbing the well. See attached for details.

Approved by the Utah Division of Oil, Gas and Mining
February 03, 2016
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE N/A		**DATE** 2/3/2016

Ocampo 4-9C4 Recom TEST Summary Procedure

- POOH with co-rod, pump, & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
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RECEIVED: Feb. 03, 2016

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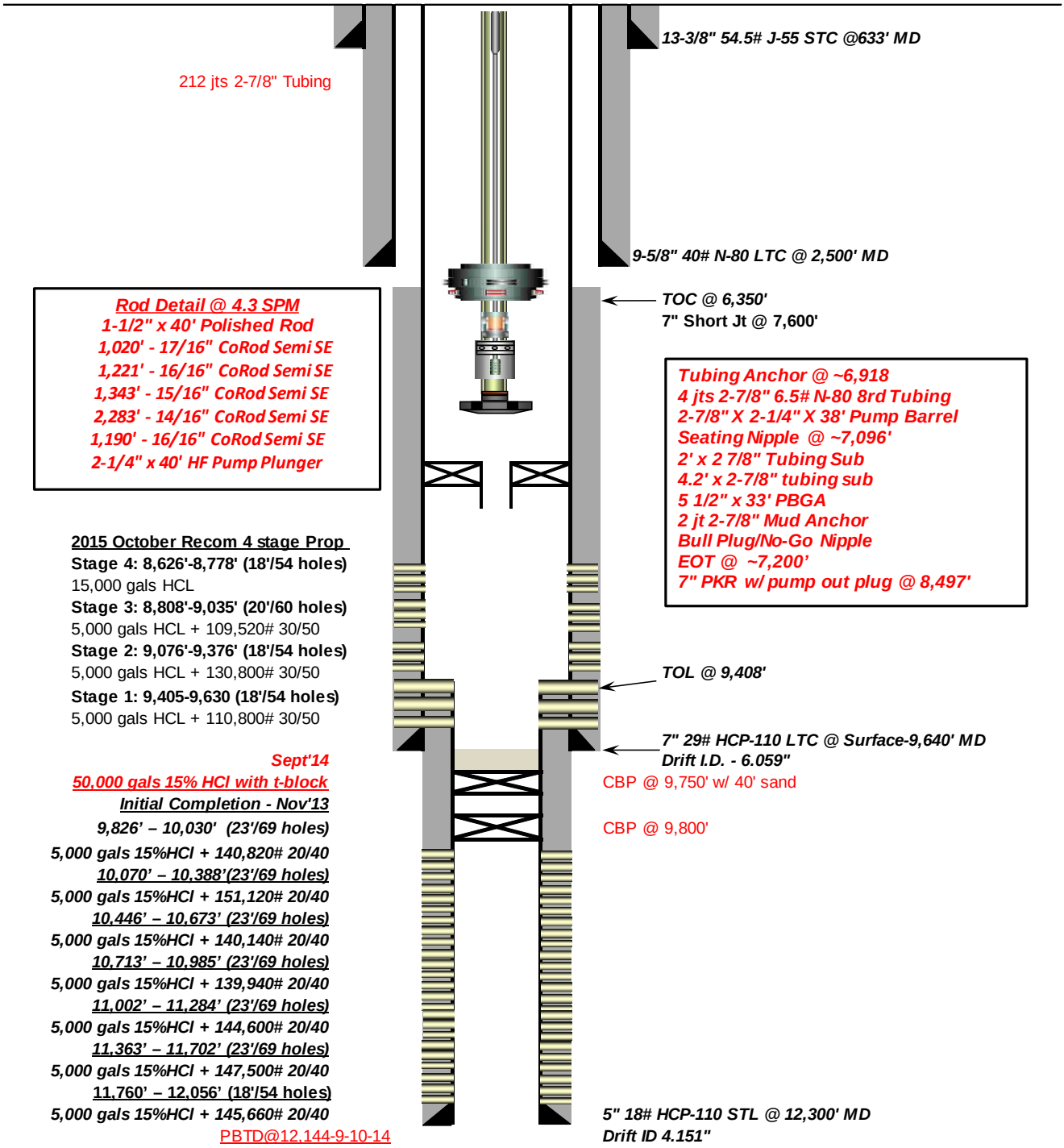

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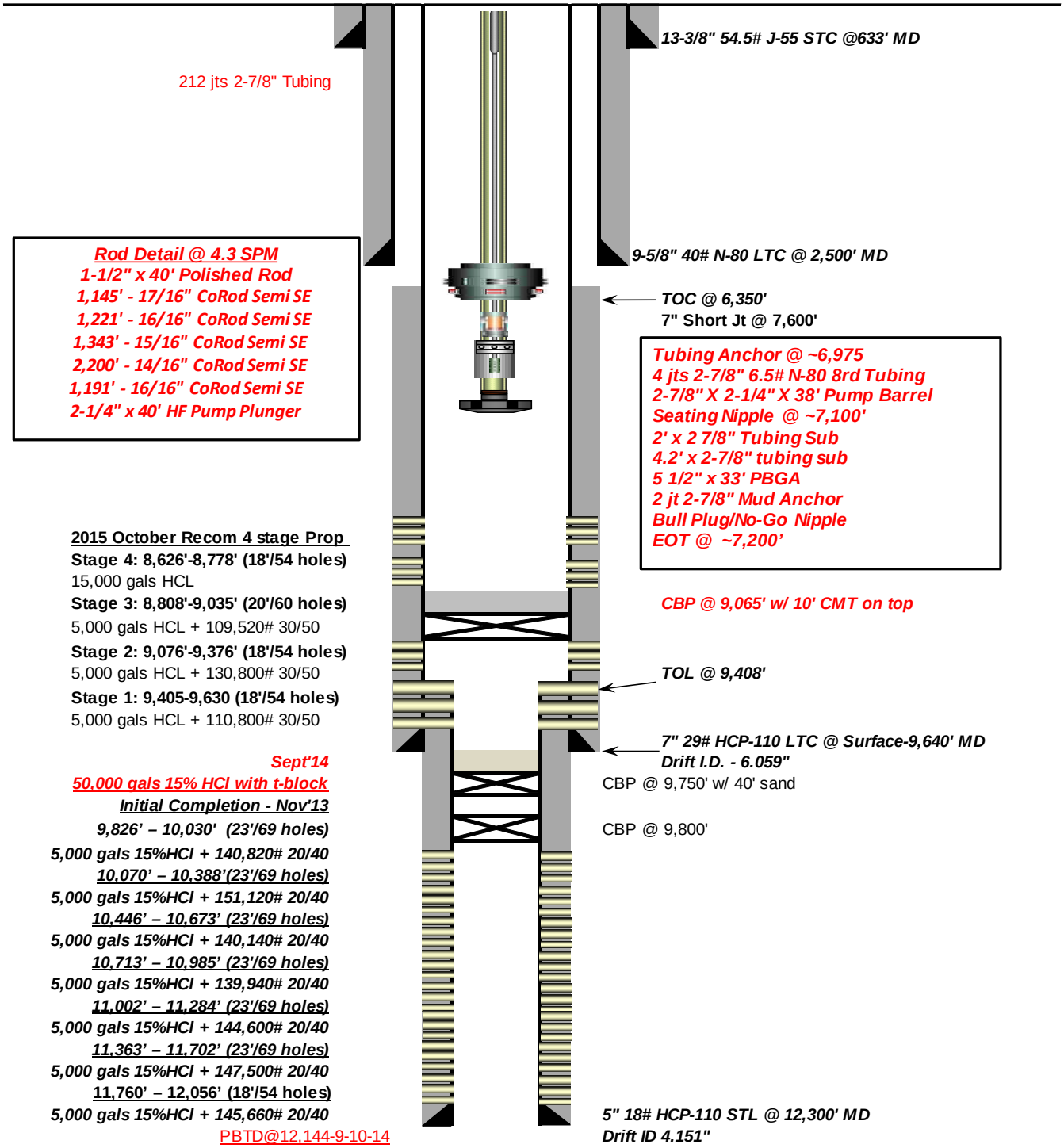
11,363' – 11,702' (23'/69 holes)
5,000 gals 15%HCl + 147,500# 20/40
11,760' – 12,056' (18'/54 holes)
5,000 gals 15%HCl + 145,660# 20/40

PBTD@12,144-9-10-14

EP ENERGY

Proposed STG 3 & 4 Test

Company Name:	*EP Energy*	**Last Updated:**	***1/20/2016***
Well Name:	***Ocampo 4-9 C4***	**By:**	*Krug*
Field, County, State:	*Altamont - Bluebell, Duchesne, Utah*	**TD:**	*12,300'*
Surface Location:	*Lat: 40°14'24.65206" N Long: 110°20'38.05839" W*	**BHL:**	
Producing Zone(s):	*Wasatch*	**Elevation:**	



2015 October Recom 4 stage Prop

Stage 4: 8,626'-8,778' (18'/54 holes)
15,000 gals HCL

Stage 3: 8,808'-9,035' (20'/60 holes)
5,000 gals HCL + 109,520# 30/50

Stage 2: 9,076'-9,376' (18'/54 holes)
5,000 gals HCL + 130,800# 30/50

Stage 1: 9,405-9,630 (18'/54 holes)
5,000 gals HCL + 110,800# 30/50

Sept'14
50,000 gals 15% HCl with t-block
Initial Completion - Nov'13
9,826' – 10,030' (23'/69 holes)
5,000 gals 15%HCl + 140,820# 20/40
10,070' – 10,388'(23'/69 holes)
5,000 gals 15%HCl + 151,120# 20/40
10,446' – 10,673' (23'/69 holes)
5,000 gals 15%HCl + 140,140# 20/40
10,713' – 10,985' (23'/69 holes)
5,000 gals 15%HCl + 139,940# 20/40
11,002' – 11,284' (23'/69 holes)
5,000 gals 15%HCl + 144,600# 20/40
11,363' – 11,702' (23'/69 holes)
5,000 gals 15%HCl + 147,500# 20/40
11,760' – 12,056' (18'/54 holes)
5,000 gals 15%HCl + 145,660# 20/40

PBTD@12,144-9-10-14

RECEIVED: Feb. 03, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ocampo 4-9C4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013522420000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5138 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0701 FNL 1998 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 09 Township: 03.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 2/9/2016	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Setting of Plug w/Cmt.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

02/04/16 - POOH with co-rod, pump, & tubing. 02/05/16 - RIH and retrieved 7" packer @ 8,497'. 02/08/16 - Set 7" 29# CBP @ 9,065' and dump bail 10' cement on top of CBP. 02/09/16 - RIH w/production tubing and co-rod. RDMO and clean location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 03, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Linda Renken	713 997-5138	Sr. Regulatory Analyst
SIGNATURE		**DATE**
N/A		4/29/2016